Minutes

The Regular Meeting of The Ocean County Utilities Authority was called to order at 4:00 p.m. on Thursday, September 25, 2025 at the principal office of the Authority, 501 Hickory Lane, Bayville, New Jersey 08721.

Vice Chairman Amato welcomed everyone to the meeting stating that in accordance with the requirements set forth in the New Jersey Open Meetings Law, notice of this meeting was given by mailing of an Annual Meeting Notice on February 10, 2025, to the Asbury Park Press, The Press of Atlantic City, the Clerks of Ocean County and Monmouth County, to the Clerks of all Ocean County Municipalities and to the Clerks of Freehold and Farmingdale Boroughs and Howell, Wall and Freehold Townships.

The roll was called with the following Commissioners present:

CARMEN F. AMATO, JR., VICE CHAIRMAN SAM ELLENBOGEN, TREASURER CAROL A. SCULL, BOARD SECRETARY WATSON F. PHARO REVEREND OSCAR L. CRADLE, SR. JAMES A. DALY JOANNE GILMORE STEVEN C. KENNIS FRANK J. NICOLATO

ABSENT:

ALAN W. AVERY, JR., CHAIRMAN MENASHE P. MILLER ROBERT A. SABOSIK

Vice Chairman Amato turned the floor to Mr. Keith Marcoon, Executive Director, who announced the first agenda item, the introduction of the OCUA's newest employees, and turned the floor to Human Resources Director, Mrs. Avril Limage who welcomed the following employees:

- 1. Jerrick Juanillo, Utility Worker Southern Division
- 2. Samantha Harter, Contract Specialist Engineering & Construction
- 3. Cameron Callis, GIS 1 Information Services
- 4. Aiden Gudzak, Utility Worker Central Division
- 5. Matthew Sullivan, Utility Worker Central Division
- 6. Edward Jones, Utility Worker Northern Division
- 7. Jonathon Rainforth, Utility Worker Southern Division
- 8. Joseph DiAmica, Utility Worker Central Division
- 9. Richard Keisler, Utility Worker Central Division (not present)

On behalf of the Board of Commissioners, Vice Chairman Amato warmly welcomed the new employees, wished them great success and highlighted the promising future they can look forward to at the OCUA. All Commissioners concurred.

On a motion made by Commissioner Scull and seconded by Commissioner Nicolato, the Minutes of the Caucus Meeting of August 26, 2025 were adopted by the following roll-call vote:

Ayes:

Carol A. Scull, Board Secretary

Frank J. Nicolato Steven C. Kennis Joanne Gilmore James A. Daly

Reverend Oscar L. Cradle, Sr.

Watson F. Pharo

Sam Ellenbogen, Treasurer

Nays:

None

Abstentions: Carmen F. Amato, Jr., Vice Chairman

On a motion made by Commissioner Scull and seconded by Commissioner Nicolato, the Minutes of the Closed Session Meeting of August 26, 2025 Personnel Matters were adopted by the following roll-call vote:

Ayes:

Carol A. Scull, Board Secretary

Frank J. Nicolato Steven C. Kennis Joanne Gilmore James A. Daly

Reverend Oscar L. Cradle, Sr.

Watson F. Pharo

Sam Ellenbogen, Treasurer

Nays:

None

Abstentions: Carmen F. Amato, Jr., Vice Chairman

On a motion made by Commissioner Nicolato and seconded by Commissioner Cradle, the Minutes of the Public Meeting of August 28, 2025 were adopted by the following roll-call vote:

Ayes:

Frank J. Nicolato

Reverend Oscar L. Cradle, Sr.

Steven C. Kennis Joanne Gilmore James A. Daly Watson F. Pharo

Carol A. Scull, Board Secretary Sam Ellenbogen, Treasurer

Nays:

None

Abstentions: Carmen F. Amato, Jr., Vice Chairman

On a motion made by Commissioner Cradle, and seconded by Commissioner Nicolato, Resolution No. 25-12731 (authorizing final quantities change order No. 1 for Contract No. CD1713 CWPCF Thickened Sludge Storage Blend Tank Rehabilitation NJIB No. S-3410372-65 with BR Welding, Inc., for an increase in the contract amount from \$1,667,500 to \$1,718,033), a certified copy which is attached hereto and made a part of these minutes was unanimously adopted.

On a motion made by Commissioner Cradle, and seconded by Commissioner Nicolato, Resolution No. 25-12732 (authorizing the close out of Contract No. CD1713 CWPCF Thickened Sludge Storage Blend Tank Rehabilitation NJIB No. S-3410372-65 with BR Welding, Inc. for an amount not to exceed \$1,718,033), a certified copy which is attached hereto and made a part of these minutes was unanimously adopted.

On a motion made by Commissioner Cradle, and seconded by Commissioner Scull, Resolution No. 25-12733 (authorizing a Consent to Use Agreement with Calloway's Steakmaster, Inc. in Eagleswood Township for the construction of one (1) offsite sanitary sewer main within the easement for Little Egg Interceptor (SI-5), a certified copy of which is attached hereto and made part of these minutes, was unanimously adopted.

On a motion made by Commissioner Cradle, and seconded by Commissioner Nicolato, Resolution No. 25-12734 (authorizing the approval of Contract No. CS2215 FMD & Training Room Fire Alarm System Improvements with Kisby Shore Electrical Contractors, LLC for an amount not to exceed \$664,000), a certified copy of which is attached hereto and made part of these minutes, was unanimously adopted.

On a motion made by Commissioner Nicolato, and seconded by Commissioner Scull, Resolution No. 25-12735 (authorizing an agreement with GovDeals.com for the online sale of surplus property), a certified copy of which is attached hereto and made part of these minutes, was unanimously adopted.

On a motion made by Commissioner Nicolato, and seconded by Commissioner Ellenbogen, Resolution No. 25-12736 (authorizing the award of Contract SPR-25-412A (ND2415) – NWPCF Screw Pump No. 1 Repair to Sherwood-Logan & Associates for an amount not to exceed \$166,250), a certified copy of which is attached hereto and made part of these minutes, was unanimously adopted.

On a motion made by Commissioner Ellenbogen, and seconded by Commissioner Nicolato, Resolution No. 25-12737 (authorizing the award of Contract No. MCHI-25-3 – Monorail, Crane & Hoist Annual Inspections to Moye Handling Systems Incorporated for an amount not to exceed \$30,991), a certified copy of which is attached hereto and made part of these minutes, was unanimously adopted.

On a motion made by Commissioner Ellenbogen, and seconded by Commissioner Nicolato, Resolution No. 25-12738 (authorizing the award of Contract DCM-25-382 (SD2208) – Digester Cleaning Media – SWPCF to Nichem Company for an amount not to exceed \$56,840), a certified copy of which is attached hereto and made part of these minutes, was unanimously adopted.

On a motion made by Commissioner Scull, and seconded by Commissioner Nicolato, Resolution No. 25-12739 (authorizing the award of various Insurance Contracts for 2025-2026), a certified copy of which is attached hereto and made part of these minutes, was unanimously adopted.

On a motion made by Commissioner Ellenbogen, and seconded by Commissioner Nicolato, Resolution No. 25-12740 (authorizing the approval of the Authority's Annual Operating Budget, including appended supplemental schedules and Capital Budget for the Fiscal Year beginning January 1, 2026 and ending December 31, 2026), a certified copy of which is attached hereto and made part of these minutes, was adopted by the following roll-call vote:

Ayes:

Sam Ellenbogen, Treasurer

Frank J. Nicolato Steven C. Kennis Joanne Gilmore James A. Daly

Reverend Oscar L. Cradle, Sr.

Watson F. Pharo

Carol A. Scull, Board Secretary

Carmen F. Amato, Jr., Vice Chairman

Nays:

None

Abstentions: None

On a motion made by Commissioner Ellenbogen, and seconded by Commissioner Nicolato, Resolution No. 25-12741 (authorizing the approval of vouchers), a certified copy of which is attached hereto and made part of these minutes, was adopted by the following roll-call vote:

Ayes:

Sam Ellenbogen, Treasurer

Frank A. Nicolato Steven C. Kennis James A. Daly

Reverend Oscar L. Cradle, Sr.

Watson F. Pharo

Carol A. Scull, Board Secretary

Nays:

None

Abstentions: Carmen F. Amato

Joanne Gilmore

Document No:

1900090897, 1900090971,

1900091166, 1900091159, 5100105772, 1900090922, 1900090894, 1900090899. 1900090896, 1900090979, 1900090977, `900090973, 1900091165, 1900091167, 1900091307, 1900091337, 1900091341 only.

Document No. 1900091246, 1900091247,

1900091248, 1900091249, 1900091250, 1900091251, 1900091252, 1900091274, 1900091275, 1900091276, 1900090289, 1900091290, 1900091291, 1900091292, 1900091361, 1900091362,

1900091363, 1900091364,

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1900091365, 1900091366, 1900091367, 1900091368, 1900091369, 1900091370, 1900091371, 1900091372, 1900091373, 1900091374 only.

On a motion made by Commissioner Scull, and seconded by Commissioner Nicolato, Resolution No. 25-12742 (authorizing SHBP with financial incentive changes for USW), a certified copy of which is attached hereto and made part of these minutes, was adopted by the following roll-call vote:

Ayes:

Carol A. Scull, Board Secretary

Frank J. Nicolato Steven C. Kennis Joanne Gilmore James A. Daly

Reverend Oscar L. Cradle, Sr.

Watson F. Pharo

Sam Ellenbogen, Treasurer

Carmen F. Amato, Jr., Vice Chairman

Nays:

None

Abstentions: None

On a motion made by Commissioner Scull, and seconded by Commissioner Nicolato, Resolution No. 25-12743 (authorizing SHBP with financial incentive changes for OPEIU), a certified copy of which is attached hereto and made part of these minutes, was adopted by the following roll-call vote:

Ayes:

Carol A. Scull, Board Secretary

Frank J. Nicolato Steven C. Kennis Joanne Gilmore James A. Daly

Reverend Oscar L. Cradle, Sr.

Watson F. Pharo

Sam Ellenbogen, Treasurer

Carmen F. Amato, Jr., Vice Chairman

Nays:

None

Abstentions: None

On a motion made by Commissioner Scull, and seconded by Commissioner Nicolato, Resolution No. 25-12744 (authorizing SHBP with financial incentive changes for Exempt employees), a certified copy of which is attached hereto and made part of these minutes, was adopted by the following roll-call vote:

Ayes:

Carol A. Scull, Board Secretary

Frank J. Nicolato Steven C. Kennis Joanne Gilmore James A. Daly

Reverend Oscar L. Cradle, Sr.

Watson F. Pharo

Sam Ellenbogen, Treasurer

Carmen F. Amato, Jr., Vice Chairman

Nays:

None

Abstentions: None

On a motion made by Commissioner Ellenbogen, and seconded by Commissioner Scull, Resolution No. 25-12745 (authorizing filling vacancies in the organizational structure), a certified copy of which is attached hereto and made part of these minutes, was unanimously adopted.

On a motion made by Commissioner Ellenbogen, and seconded by Commissioner Scull, Resolution No. 25-12746 (authorizing title and salary adjustments), a certified copy of which is attached hereto and made part of these minutes, was unanimously adopted.

On a motion made by Commissioner Scull, and seconded by Commissioner Cradle, Resolution No. 25-12747 (authorizing the renewal of the Employee Assistance Program (EAP)), a certified copy of which is attached hereto and made part of these minutes, was unanimously adopted.

Vice Chairman Amato opened the floor to public comment. There being none, the Vice Chairman closed the public comment portion of the meeting, on a motion made by Commissioner Ellenbogen, and seconded by Commissioner Cradle, and unanimously approved, the meeting adjourned at 4:14 p.m.

Respectfully submitted,

Carol A. Scull

Commissioner/Board Secretary



501 HICKORY LANE

BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12731

DATE: SEPTEMBER 25, 2025

BE IT HEREBY RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY that the following change order was recommended for approval by the Director, Engineering and Construction Department and the Executive Director, and reviewed and recommended for approval by the Engineering Committee, is hereby approved by The Ocean County Utilities Authority:

Contract No. CD1713 CWPCF Thickened Sludge Storage Blend Tank

Rehabilitation NJIB No. S-3410372-65:

Change Order No. 1 – Final quantities adjustment of the contract amount reflecting PCO No. 1 and PCO No. 2 and credits from unused portions of Bid Item Nos. 6, 7, 8, 9, 10, and 11.

<u>Items</u>	Description	Additions	Deductions
PCO No. 1	Additional costs incurred for concrete beam repair	\$29,285.04	
PCO No. 2	Additional costs incurred for concrete removal and installation at bridge supports	\$66,761.52	
Bid Item No. 6	Repair and Protection Reinforcing Steel (If and Where Directed, as described in Section 03700, 1.02E)		\$ (7,500.00)
Bid Item No. 7	Additional Reinforcing Steel (Area Reduced >50% Cross Section, If and Where Directed, as described in Section 03700, 1.02F)		\$ (7,500.00)
Bid Item No. 8	Additional Concrete Rehabilitation (If and Where Directed)		\$(10,000.00)
Bid Item No. 9	Additional Mechanical Work (If and Where Directed)		\$ (5,513.56)
Bid Item No. 10	Additional Electrical Work (If and Where Directed)	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$(10,000.00)
Bid Item No. 11	Soil Erosion and Sediment Control/ Environmental Protection		\$ (5,000.00)

RESOLUTION No.: 25-12731 DATE: SEPTEMBER 25, 2025

PAGE: 2

Original Contract Amount \$	51,667,500.00
Change Order No. 1 - FQCO (Increase)\$	50,533.00
Adjusted Contract Amount	51,718,033.00
Authorization of this Change Order is subject to the 10-day review pe	eriod provided
by \$763 N.J.S.A. 40:14B-14.	

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September 2025.

DATE:

September 23, 2025

TO:

Engineering Committee

Commissioner Rev. Oscar L. Cradle, Sr.

Commissioner James A. Daly Commissioner Carol A. Scull Commissioner Carmen F. Amato, Jr. Commissioner Menashe P. Miller

THROUGH: Keith B. Marcoon, Executive Director

FROM:

Cornelius O'Regan, Director, Engineering and Construction

SUBJECT:

Contract No. CD1713 - CWPCF Thickened Sludge Storage Blend Tank

Rehabilitation - Final Quantities Change Order- Final Quantities

Attached is a copy of the above-referenced change order and supporting documents for your review and action.

Description

A final quantities change order is required to adjust the contract value to reflect materials and actual quantities used to complete the project.

Origin

This change order was initiated by The Ocean County Utilities Authority.

Cost and Cost Justification

Original Contract Amount	\$1,	667,500.00
Change Order No. 1 (FQCO) - Increase	\$	50,533.00
Adjusted Contract Amount	\$1.	718,033.00

The contract amount after initiating FQCO No. 1 is \$1,718,033.00.

Associated Change Orders

No other change orders are associated with this contract.

Contract No. CD1713
CWPCF Thickened Sludge Storage Blend Tank Rehabilitation
NJIB No. S-340372-65
Change Order No. 1 FQCO

Recommendations

A change order increase to the contract amount is required to complete the project; therefore, we recommend that this final quantities change order be approved.

Prepared by:

Stephanie L. Horan, Construction Manager

Reviewed by:

Cornelius O'Regin, P.E., BCEE Director, Engineering & Construction

SLH:pbs Attachments Kindly indicate below the action you wish to take on this change order and return this page in the envelope provided, keeping the attached complete copy for your file.

Recommend for approval; prepare resolution for passage.
 Discuss with Chairman, staff, and consultants.
 Place on agenda for discussion at Caucus Meeting.

COMMISSIONER JAMES A. DALY

Signature

Contract No.CD1713
CWPCF Thickened Sludge Storage Blend Tank Rehabilitation
NJIB No. S-340372-65
Change Order No. 1 FQCO
Signature Page

Kindly indicate below the action you wish to take on this change order and return this page in the envelope provided, keeping the attached complete copy for your file.

 Recommend for approval; prepare resolution for passage.
 Discuss with Chairman, staff, and consultants.
 Place on agenda for discussion at Caucus Meeting.

COMMISSIONER CAROL A. SCULL

Contract No.CD1713 CWPCF Thickened Sludge Storage Blend Tank Rehabilitation NJIB No. S-340372-65 Change Order No. 1 FQCO Signature Page

Kindly indicate below the action you wish to take on this change order and return this page in the envelope provided, keeping the attached complete copy for your file.

 Recommend for approval; prepare resolution for passage.
 Discuss with Chairman, staff, and consultants.
 Place on agenda for discussion at Caucus Meeting.
 Earle S. 9/23/23
Signature Date

COMMISSIONER REV. OSCAR L. CRADLE, SR.

Signature

Contract No.CD1713
CWPCF Thickened Sludge Storage Blend Tank Rehabilitation
NJIB No. S-340372-65
Change Order No. 1 FQCO
Signature Page

Kindly indicate below the action you wish to take on this change order and return this page in the envelope provided, keeping the attached complete copy for your file.

Recommend for approval; prepare resolution for passage.
Discuss with Chairman, staff, and consultants.
Place on agenda for discussion at Caucus Meeting.
9-23-25
Signature Date COMMISSIONER CARMEN F. AMATO, JR.



501 HICKORY LANE

BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12732

DATE: SEPTEMBER 25, 2025

WHEREAS, pursuant to this Authority's public notice, receipt and award of bids for Contract No. CD1713 CWPCF Thickened Sludge Storage Blend Tank Rehabilitation NJIB No. S-3410372-65, The Ocean County Utilities Authority entered into a contract with BR Welding, Inc., pursuant to Resolution No. 23-12192 dated February 23, 2023; and

WHEREAS, the said contractor did pursue and complete construction of the contract in general conformance with the plans and specifications as shown by inspection reports prepared by The Ocean County Utilities Authority; and

WHEREAS, on July 24, 2025, representatives from the Authority and the contractor conducted a final inspection of the work finding no deficiencies; and

WHEREAS, the contractor has, in accordance with the specifications, submitted the following documents which have been reviewed and approved by the attorneys for the Authority:

- 1. Contractor's Affidavit
- 2. Contractor's Release
- 3. Statement of Surety Company
- 4. Maintenance Bond
- 5. Environmental Maintenance Bond

WHEREAS, there was a Final Quantities Change Order submitted on this project, resulting in an increase of \$50,533.00 from the Original Contract Amount of \$1,667,500.00 to a Final Contract Amount of \$1,718,033.00; and

NOW, THEREFORE, BE IT RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY as follows:

 Under and pursuant to the recommendations of the attorneys for the Authority, the work performed and materials supplied in connection with the construction in accordance with the plans and specifications of Contract

RESOLUTION No.: 25-12732 DATE: SEPTEMBER 25, 2025

PAGE: 2

No. CD1713 CWPCF Thickened Sludge Storage Blend Tank Rehabilitation NJIB No. S-3410372-65 are hereby approved.

- 2. Payment for the work completed this period in the amount of \$69,823.00 to be paid to BR Welding, Inc.
- 3. Release of retainage in the amount of \$34,360.66 to be paid to BR Welding, Inc.
- 4. Approval is subject to the 10-day review period provided by S763 N.J.S.A. 40:14B-14.
- 5. A certified copy of this resolution shall be sent to:
 - (a) BR Welding, Inc.
 - (b) PS&S, LLC

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September, 2025.

CERTIFICATION OF FUNDS

DATE:

September 17, 2025

TO:

Board of Commissioners

FROM:

William J. Demand, Director, Finance

SUBJECT:

Contract No. CD1713 CWPCF Thickened Sludge Storage Blend Tank

Rehabilitation NJIB No. S-3410372-65

I hereby certify that sufficient funds are available for payment of the above-referenced contract as follows:

Firm:

BR Welding, Inc.

Original Contract Amount:

\$1,667,500.00

Change Order No. 1 - FQCO Increase:

\$ 50,533.00

Revised Contract Amount:

\$1,718,033.00

Budget Account Number:

G/L 56018

Cost Center:

CD1713.204

Chief Financial Officer





501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12733

DATE: September 25, 2025

WHEREAS, The Ocean County Utilities Authority is the holder of certain easements and rights of way for the Authority's interceptors in the Township of Eagleswood, County of Ocean for the collection and transmission of wastewater as described in the instruments granting said rights; and

WHEREAS, Calloway's Steakmaster Inc., the owners of Lots 21, 22 & 23, Block 29, set forth on the tax map of Eagleswood Township, as part of proposed improvements, desire to install one (1) offsite eight inch diameter PVC sanitary sewer main across Block 4, Lots 263.02 and 264.01 as shown on plan entitled, "Final Sanitary Sewer Plan, Tax Lots 21, 22 & 23, Block 29, Eagleswood Township, Ocean County, New Jersey", prepared by Gravatt Consulting Group; and

WHEREAS, the offsite sanitary sewer is to be constructed within the easement for Little Egg Interceptor (SI-5); and

WHEREAS, the easement is located in Section 4, Parcel 11 which parcel map is on file with the Authority; and

WHEREAS, the Authority is willing to consent thereto under the terms and conditions stated in the proposed Consent To Use Agreement;

NOW, THEREFORE, BE IT RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY as follows:

- 1. The Chairman of the Ocean County Utilities Authority is hereby authorized to enter into any Consent To Use Agreements required for the aforementioned installation for Calloway's Steakmaster, Inc., within the Ocean County Utilities Authority's easement.
- 2. Approval is subject to the 10-day review period provided by S763 N.J.S.A. 40:14B-14.

RESOLUTION No.: 25-12733 DATE: SEPTEMBER 25, 2025

PAGE: 2

3. That a certified copy of this resolution shall be sent to Calloway's Steakmaster, Inc.

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September, 2025.



501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12734

DATE: SEPTEMBER 25, 2025

WHEREAS, The Ocean County Utilities Authority heretofore advertised to receive bids for Contract No. CS2215 FMD & Training Room Fire Alarm System Improvements; and

WHEREAS, at a meeting held on September 16, 2025, two bids were received ranging between a low of \$664,000.00 to a high of \$3,337,000.00; and

WHEREAS, a tabulation of all bids received is on file with the Authority; and WHEREAS, the low bidder, Kisby Shore Electrical Contractors, LLC submitted a bid in the amount of \$664,000.00; and

WHEREAS, the Director, Engineering and Construction Department, has reviewed and evaluated all bids and has recommended that the contract be awarded to Kisby Shore Electrical Contractors, LLC; and

WHEREAS, the Authority's attorneys, Hiering, Dupignac, Dunn, & Schreiber,

A Professional Corporation, have reviewed the bid submitted by Kisby Shore Electrical

Contractors, LLC, the responsive lowest bidder, and advised of its acceptability; and

WHEREAS, the Authority's Certification of Funds is attached and made part of this resolution;

NOW, THEREFORE, BE IT RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY as follows:

- Contract No. CS2215 FMD & Training Room Fire Alarm System
 Improvements, be awarded to the lowest responsible responsive bidder,
 Kisby Shore Electrical Contractors, LLC, 610 N. New Jersey Avenue,
 Atlantic City, New Jersey 08401 in the amount of \$664,000.00.
- 2. The Chairman of the Authority is authorized to execute the contract.

RESOLUTION No.: 25-12734 DATE: SEPTEMBER 25, 2025

PAGE: 2

3. This Contract is awarded pursuant to a fair and open process in accordance with the New Jersey Local Unit "Pay to Play" law, Chapter 19, P.L. 2004 (as amended by P. L. 2005, c.51), N.J.S.A. 19:44A-20.4.

- 4. Said award and execution being subject to:
 - (a) Submission of all the required bonds and insurance acceptable to the Authority.
 - (b) Fulfillment of the Affirmative Action Requirements.
 - (c) The 10-day review period provided by \$763, N.J.S.A. 40:14B-14.
- 5. A certified copy of this Resolution be sent to:
 - (a) Kisby Shore Electrical Contractors, LLC
 - (b) The LiRo Engineers, Inc.

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September, 2025.

CERTIFICATION OF FUNDS

DATE:

September 17, 2025

TO:

Board of Commissioners

FROM:

William J. Demand, Director, Finance

SUBJECT:

Contract No. CS2215 FMD & Training Room Fire System Alarm Improvements

I hereby certify that sufficient funds are available for payment of the above-referenced contract as follows:

Firm:

Kisby Shore Electrical Contractors, LLC

Amount:

\$664,000.00

Budget Account Number:

G/L 56018

Cost Center:

CS2215.204

Chief Financial Officer



501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12735

DATE: SEPTEMBER 25, 2025

WHEREAS, The Ocean County Utilities Authority (Authority) is the owner of certain surplus property which is no longer needed for public use; and

WHEREAS, the Commissioners of the Authority are desirous of selling said surplus property in an "as is" condition without express or implied warranties.

NOW, THEREFORE, BE IT RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY as follows:

- 1. That the sale of the surplus property shall be conducted through GovDeals pursuant to and in accordance with the terms and conditions of a National Cooperative Purchasing Agreement. The terms and conditions of the agreement entered into with GovDeals is available online at GovDeals.com and also available from the Ocean County Utilities Authority.
- The sale will be conducted online and the address of the auction site is GovDeals.com.
- 3. A list of the surplus property to be sold, Attachment-A, is attached to this resolution.
- 4. The surplus property as identified on "ATTACHMENT-A" shall be sold in an "as-is" condition without express or implied warranties with the successful bidder required to execute a Hold Harmless and Indemnification Agreement concerning use of said surplus property.
- The Ocean County Utilities Authority reserves the right to accept or reject any bid submitted.
- 6. Authorization of this resolution is subject to the 10-day review period provided by S763, N.J.S.A. 40:14B-14.

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September 2025.

ATTACHMENT-A

SURPLUS PROPERTY AUCTION EQUIPMENT LIST

QUAN	DESCRIPTION	Estimated Fair Value	IDENTIFICATION NUMBER	OCUA ASSET NUMBER
1	2013 Ford F-350 4X4 Crew Cab	\$1,000.00	1FD8W3F60DEB09741	10000008972
1	2013 Ford F-350 4X4 Super Cab	\$1,000.00	1FD8X3F68DEB09743	10000008973
1	2011 Ford Escape Hybrid	\$750.00	1FMCU5K32BKC05893	10000008093
1	2011 Ford E-250	\$750.00	1FTNE2EWXBDA75462	1000008097
1	2008 Ford E-150	\$750.00	1FTNE14W08DA03755	10000007715
1	2006 Ford Fusion	\$750.00	3FAHP07137R101384	1000007030
1	2005 Walker Mower	\$250.00	77309	N/A
1	1997 Chevy C7500 Jet Truck	\$1,200.00	1GBM7H1J8VJ105118	1000000901
1	1981 6 Inch Godwin Pump	\$250.00	905722/19	N/A

Location: Central Water Pollution Control Facility, 501 Hickory Lane, Bayville, NJ 08721



501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12736

DATE: SEPTEMBER 25, 2025

WHEREAS, The Ocean County Utilities Authority heretofore advertised for bids under Contract SPR-25-412A (ND2415) for NWPCF Screw Pump No. 1 Repair; and

WHEREAS, a bid has heretofore been submitted at a meeting held on September 5, 2025; and

WHEREAS, a tabulation of the bid received is on file with the Authority; and WHEREAS, one (1) bid was received, that of Sherwood-Logan and Associates, 2140 Renard Court, Annapolis, Maryland 21401, for a Total Bid Amount of \$166,250.00; and

WHEREAS, the Authority's attorneys, Hiering, Dupignac, Dunn and Schreiber, P.C, A Professional Corporation, have reviewed the bid submitted by Sherwood-Logan and Associates, and have determined it to be acceptable; and

WHEREAS, the Authority's Certification of Funds is attached;

NOW, THEREFORE, BE IT RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY as follows:

- 1. That Contract SPR-25-412A be awarded to Sherwood-Logan and Associates, 2140 Renard Court, Annapolis, Maryland 21401, for a Total Contract Amount of \$166,250.00.
- 2. That the Chairman of the Authority be authorized to execute the contract.
- That a certified copy of this resolution be sent to Sherwood-Logan and Associates.
- 4. That the Contract is awarded pursuant to a fair and open process in accordance with the New Jersey Local Unit "Pay to Play" law, Chapter 19, P.L. 2004 (as amended by P.L. 2005, c.51), N.J.S.A. 19:44A-20.4 et. seq.

RESOLUTION No.: 20-12736 DATE: SEPTEMBER 24, 2020

PAGE: 2

5. The contract authorized hereby is subject to the 10-day review period provided by S763 N.J.S.A. 40:14B-14.

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September, 2025.

THE OCEAN COUNTY UTILITIES AUTHORITY 501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

CONTRACT NO.: SPR-25-412A (ND2415) SCREW PUMP NO. 1 REPAIR - NWPCF

BIDS OPENED: 9/5/2025

10:00AM

	SCREW PUMP REPAIR	
	TOTAL BID AMOUNT	RANK
SPAANS BABCOCK INC		
SHERWOOD-LOGAN & ASSOCIATES	\$166,250.00	

CERTIFICATION OF FUNDS

DATE:

September 24, 2025

TO:

Board of Commissioners

FROM:

William J. Demand, Director, Finance

SUBJECT:

Contract: SPR-25-412A - NWPCF Screw Pump No. 1 Repair

I hereby certify that sufficient funds are available for payment of the above-referenced Contract as follows:

CONTRACT:

Firm: Sherwood-Logan and Associates

Amount: \$166,250.00

Budget Account Number: 56018

WBS Number: ND2415.204

Chief Financial Officer



THE OCEAN COUNTY UTILITIES AUTHORITY 501 HICKORY LANE

BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12737

DATE: SEPTEMBER 25, 2025

WHEREAS, The Ocean County Utilities Authority heretofore advertised for bids under Contract MCHI-25-3, for Monorail, Crane and Hoist Annual Inspection; and

WHEREAS, bids have heretofore been submitted at a meeting held on September 11, 2025; and

WHEREAS, a tabulation of the bids received is on file with the Authority; and WHEREAS, two (2) bids were received ranging from a low of \$30,991.00 to a high of \$60,298.68; and

WHEREAS, the low bid was received from Moye Handling Systems Incorporated, 236 Dukes Parkway East, Hillsborough, New Jersey 08844, for a total bid amount of \$30,991.00; and

WHEREAS, the Authority's attorneys, Hiering, Dupignac, Dunn and Schreiber, P.C, A Professional Corporation, have reviewed the bid submitted by Moye Handling Systems Incorporated, and have determined it to be acceptable; and

WHEREAS, the Authority's Certification of Funds is attached;

NOW, THEREFORE, BE IT RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY as follows:

- That Contract MCHI-25-3 be awarded to Moye Handling Systems
 Incorporated, 236 Dukes Parkway East, Hillsborough, New Jersey 08844,
 for a Total Contract Amount of \$30,991.00.
- 2. That the Chairman of the Authority be authorized to execute the contract.
- 3. That a certified copy of this resolution be sent to Moye Handling Systems.
- 4. That the Contract is awarded pursuant to a fair and open process in accordance with the New Jersey Local Unit "Pay to Play" law, Chapter 19, P.L. 2004 (as amended by P.L. 2005, c.51), N.J.S.A. 19:44A-20.4 et. seq.

RESOLUTION No.: 25-127 DATE: September 25, 2025

PAGE: 2

5. The contract authorized hereby is subject to the 10-day review period provided by S763 N.J.S.A. 40:14B-14.

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September, 2025.

THE OCEAN COUNTY UTILITIES AUTHORITY 501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

CONTRACT NO.: MCHI-25-3

MONORAIL, CRANE AND HOIST INSPECTION

BIDS OPENED: 9/11/25

10:30A.M.

	TOTAL BID AMOUNT MONORIAL CRANE AND HOIST INSPECTION	RANK
HERITAGE INDUSTRIAL SERVICES		
MOYE HANDLING SYSTEMS INC	\$30,991.00	1
PCS CRANE SERVICES		
ROYAL ARC WELDING COMPANY	\$60,298.68	2
SISSCO MATERIAL HANDLING EQUIP		

CERTIFICATION OF FUNDS

DATE:

September 24, 2025

TO:

Board of Commissioners

FROM:

William J. Demand, Director, Finance

SUBJECT:

Contract: MCHI-25-3 – Monorail, Crane and Hoist Inspections

I hereby certify that sufficient funds are available for payment of the above-referenced Contract as follows:

CONTRACT:

Firm: Moye Handling Systems Incorporated

Amount: \$30,991.00

Budget Account Number: 53519

Chief Financial Officer

alld



501 HICKORY LANE

BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12738

DATE: SEPTEMBER 25, 2025

WHEREAS, The Ocean County Utilities Authority heretofore advertised for bids under Contract DCM-25-382 (SD2208) for SWPCF Digester Cleaning Media; and

WHEREAS, a bid has heretofore been submitted at a meeting held on September 11, 2025; and

WHEREAS, a tabulation of the bid received is on file with the Authority; and

WHEREAS, one (1) bid was received that of Nichem Company, 750

Frelinghuysen Avenue, Newark, New Jersey 07114, for a Total Bid Amount of \$56,840.00; and

WHEREAS, the Authority's attorneys, Hiering, Dupignac, Dunn and Schreiber, P.C, A Professional Corporation, have reviewed the bid submitted by Nichem Company, and have determined it to be acceptable; and

WHEREAS, the Authority's Certification of Funds is attached;

NOW, THEREFORE, BE IT RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY as follows:

- That Contract DCM-25-382 be awarded to Nichem Company,
 750 Frelinghuysen Avenue, Newark, New Jersey 07114, for a Total Contract Amount of \$56,840.00.
- 2. That the Chairman of the Authority be authorized to execute the contract.
- 3. That a certified copy of this resolution be sent to Nichem Company.
- 4. That the Contract is awarded pursuant to a fair and open process in accordance with the New Jersey Local Unit "Pay to Play" law, Chapter 19, P.L. 2004 (as amended by P.L. 2005, c.51), N.J.S.A. 19:44A-20.4 et. seq.
- 5. The contract authorized hereby is subject to the 10-day review period provided by S763 N.J.S.A. 40:14B-14.

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September 2025.

THE OCEAN COUNTY UTILITIES AUTHORITY 501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

CONTRACT NO.: DCM-25-382 (SD2208)
DIGESTER CLEANING MEDIA
INSTALL AND DISPOSAL
OPENED: 9/11/25

10:30AM

	TOTAL BID AMOUNT	RANK
ACV ENVIRONMENTAL		
NICHEM COMPANY	\$56,840.00	
PERENNIAL ENERGY LLC		
THEIA LLC		

THE OCEAN COUNTY UTILITIES AUTHORITY 501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

CONTRACT NO.: DCM-25-382 (SD2208)

DIGESTER CLEANING MEDIA - INSTALL / DISPOSAL

BIDS OPENED: 9/11/25

10:30AM

BID		<u> </u>	NICHE	M CO				
ITEM			UNIT	EXTENDED	UNIT	EXTÉNDED	UNIT	EXTENDED
NO.	QUAN	BRIEF DESCRIPTION	PRICE	PRICE	PRICE	PRICE	PRICE	PRICE
SEC	TION I							87.5
1	6600	LBS DELIVERY IRON- HYDRIOXIDE MEDIA - LABOR REMOVAL AND INSTALL	\$6.50	\$42,900.00				
2	1300	LBS DELIVERY SILICA GEL BEAD MEDIA · LABOR REMOVAL AND INSTALL	\$2.80	\$3,640.00				
SECT	TION IF							
3		TECHNICAL SERVICE AND START-UP	\$2,500.00	\$2,500.00				
4	1	GAS TESTING	\$2,800.00	\$2,800.00				1
5		OWNER REQUESTED ADDITIONAL WORK	\$5,000.00	\$5,000.00				

TOTAL BID AMOUNT	\$56,840.00	\$0.00	\$0.00

CERTIFICATION OF FUNDS

DATE:

September 24, 2025

TO:

Board of Commissioners

FROM:

William J. Demand, Director, Finance

SUBJECT:

Contract: DCM-25-382 - Digester Cleaning Media - SWPCF

I hereby certify that sufficient funds are available for payment of the above-referenced Contract as follows:

CONTRACT:

Firm: Nichem Company

Amount: \$56,840.00

Budget Account Number: 56018

WBS Number: SD2208

Chief Financial Officer



501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

RESOLUTION No: 25-12739

DATE: SEPTEMBER 25, 2025

WHEREAS, The Ocean County Utilities Authority (Authority) has determined a need to review and evaluate its insurance program, and to utilize Insurance Buyers' Council, Inc. as its insurance consultant to assist in the receipt and evaluation of insurance company proposals for the 2025-2026 Insurance Program; and

WHEREAS, Conner Strong & Buckelew was reappointed by Resolution No. 24-12519 as the Authority's Broker to provide the necessary insurance brokerage services; and

WHEREAS, Conner Strong & Buckelew (Property and Liability) on September 19, 2025 submitted proposals for insurance coverage for the Authority's exposures; and

WHEREAS, Insurance Buyers' Council Inc. has reviewed the proposals for desired insurance coverage and has submitted recommendations for a comprehensive 2025-2026 Insurance Program dated September 21, 2025; and

WHEREAS, the cost of this program is estimated to have an annual premium total of \$2,100,803 as is set forth in the various proposals with potential varying costs for Long Term Disability Policies, Property Insurance for new construction, adjusted PLIGA Tax amounts, policy audits and final binding costs for the Primary Flood Insurance Policy; and

WHEREAS, the Authority, its Finance Committee and its staff have reviewed and evaluated the proposed plan and recommends that the Authority's insurance for the 2025-2026 year be awarded to the companies recommended by Insurance Buyers' Council, Inc., the Authority's insurance consultant;

NOW, THEREFORE, BE IT RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY:

1. That the Authority hereby awards the following contracts for insurance coverage in accordance with the 2025-2026 Insurance Plan received from Conner Strong & Buckelew for an estimated annual premium total of \$2,100,803.

RESOLUTION No.: 25-12739 DATE: SEPTEMBER 25, 2025

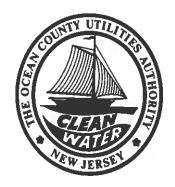
PAGE: 2

Coverage	Company	Annı	ıal Premium	Policy Dates
General, EDP, Contractors Equipment, Umbrella Liability	Travelers	\$	296,955.00	9/30/25-9/30/26
Public Officials & Employment Practices Liability (\$7,000,000)	Navigators	\$	68,465.00	9/30/25-9/30/26
Business Auto	Travelers	\$	128,937.00	9/30/25-9/30/26
Boiler and Machinery	Travelers	\$	182,863.00	9/30/25-9/30/26
Crime	Travelers	\$	1,324.00	9/30/23-9/30/26
Property	Zurich	\$	1,260,695.00	9/30/25-9/30/26
Terrorism	Zurich	\$	20,900.00	9/30/25-9/30/26
Long Term Disability	Reliance Standard (based on employees currently covered)	\$	10,000.00	9/30/25-9/30/26
Flood Insurance – Zone A Pump Stations	NFIP	\$	66,029.00	10/31/25-10/31/26
Pollution and Remediation Legal Liability-Plants, Pump Stations, and Interceptors.	Fireman's Fund	\$	16,116.00	9/30/23-9/30/26
Travel Accident	National Union	\$	436.00	9/30/23-9/30/26
Cyber Liability	Coalition	\$	48,083.00	9/30/25-9/30/26
	Total Insurance Premium	\$	2,100,803.00	

- 2. That all payments for these services be made on a monthly or yearly basis to Conner Strong & Buckelew and Reliance Standard. The Crime and Pollution and Remediation Legal Liability premiums are prepaid for a three-year period.
- 3. That a notice of this resolution shall be published in a local newspaper as required by law.
- 4. That this resolution is subject to the 10-day review period provided by S763 N.J.S.A. 40:14B-14.
- 5. That a certified copy of this resolution shall be sent to:
 - (a) Conner Strong & Buckelew
 - (b) Insurance Buyers' Council, Inc.

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September, 2025.

Lisa Contessa, Assistant Secretary



501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

RESOLUTION NO.: 25-12740

DATE: SEPTEMBER 25, 2025

WHEREAS, the Annual Operating Budget and Capital Budget for THE OCEAN COUNTY UTILITIES AUTHORITY for the fiscal year beginning January 1, 2026 and ending December 31, 2026 has been presented before the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY at its open public meeting of September 25, 2025; and

WHEREAS, the 2026 Annual Operating Budget as introduced reflects Total Revenues of \$83,791,000 and Total Appropriations, including any Accumulated Deficit, if any, of \$74,482,000 and Total Unrestricted Net Position utilized of \$0.; and

WHEREAS, the 2026 Capital Budget as introduced reflects Total Capital Appropriations of \$42,360,000. and Total Unrestricted Net Position planned to be utilized of \$4,221,000; and

WHEREAS, the schedule of rates, fees and other charges will produce sufficient revenues, together with all other anticipated revenues to satisfy all obligations to the holders of bonds of the Authority, to meet operating expenses, capital outlays, debt service requirements, and to provide for such reserves, all as may be required by law, regulation or term of contracts and agreements; and

WHEREAS, the Capital Budget, pursuant to N.J.A.C. 5:31-2, does not confer any authorization to raise or expend funds; rather it is a document to be used as part of THE OCEAN COUNTY UTILITIES AUTHORITY's planning and management objectives. Specific authorization to expend funds for the purposes described in this section of the budget, must be granted elsewhere; by bond resolution, by a project financing agreement, by resolution appropriating funds from the Renewal and Replacement Reserve or other means provided by law;

RESOLUTION No.: 25-12740 DATE: SEPTEMBER 25, 2025

PAGE: 2

NOW, THEREFORE BE IT RESOLVED, by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY:

- 1. That at an open public meeting held on September 25, 2025, the Annual Operating Budget, including appended Supplemental Schedules, and the Capital Budget of THE OCEAN COUNTY UTILITIES AUTHORITY for the fiscal year beginning January 1, 2026 and ending December 31, 2026 is hereby approved.
- 2. That the anticipated revenues as reflected in the Annual Operating Budget are of sufficient amount to meet all proposed expenditures and all covenants, terms and provisions as stipulated in THE OCEAN COUNTY UTILITIES AUTHORITY's Outstanding Debt Obligations, Service Contracts, and other pledged agreements.
- That the COMMISSIONERS of THE OCEAN COUNTY UTILITIES
 AUTHORITY will consider the Annual Operating Budget and Capital
 Budget for adoption on December 18, 2025.
- 4. That this resolution is subject to the 10-day review period provided by S763 N.J.S.A. 40:14B-14.

COMMISSIONER ALAN W. AVERY, JR	<u>AYE</u>	<u>NAY</u>	<u>ABSTAIN</u>	ABSENT
CARMEN F. AMATO, JR.	X			X
SAM ELLENBOGEN	X			
CAROL A. SCULL	X			
WATSON F. PHARO	X			
OSCAR L. CRADLE, SR.	X			
MENASHE P. MILLER				X
JAMES A. DALY	X			
ROBERT A. SABOSIK				X
JOANNE GILMORE	X			
STEVEN C. KENNIS	X			
FRANK J. NICOLATO	X			

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September, 2025.

Lisa Contessa, Assistant Secretary

2026 - OPERATING & CAPITAL BUDGETS

2026 OPERATING BUDGET

SUMMARY

2026 OPERATING BUDGET

Summary

	2024 Actual	2025 Budget	2025 Projected	2026 Budget
Operating Revenues				
Annual Charge Billings	\$ 77,588,000	\$ 77,114,000	\$ 77,737,000	\$ 79,291,000
Miscellaneous	2,428,000	2,325,000	2,200,000	2,200,000
Product Sale	484,000	480,000	480,000	480,000
Interest (Investments)	2,665,000	2,820,000	2,500,000	2,000,000
Total Operating Revenues	83,165,000	82,739,000	82,917,000	83,971,000
Operating Expenses				
Debt Service (P&I)	16,072,000	15,500,000	15,560,000	6,975,000
General & Administration	10,507,000	11,239,000	11,200,000	12,860,000
Collection & Treatment	41,778,000	44,338,000	44,300,000	47,500,000
FMD / Biosolids	5,450,000	5,837,000	5,777,000	6,600,000
Engineering & Construction	1,521,000	1,667,000	1,650,000	1,790,000
Subtotal - Cost of Operations	75,328,000	78,581,000	78,487,000	75,725,000
Total Net Operating Revenues	7,837,000	4,158,000	4,430,000	8,246,000
Non-Operating Activities				
Withdrawał from / (Deposit to) Operating Reserve	(521,000)	(393,000)	(393,000)	(1,139,000)
Withdrawal from / (Deposit to) Bond Reserve	7,000	7,000	7,000	4,382,000
Withdrawal from / (Deposit to) Other Reserve	-	(2,000,000)	(2,000,000)	(2,000,000)
Capital Budget Appropriation	(7,323,000)	(1,772,000)	(2,044,000)	(9,489,000)
Subtotal - Non-Operating Activities	(7,837,000)	(4,158,000)	(4,430,000)	(8,246,000)
Net Results - Unrestricted Fund Deposit/(Withdrawal)	<u>\$ -</u>	<u>\$ -</u>	\$ -	\$ -
Billable Flow (MG)	18,845	18,350	18,500	18,500
Bulk Rate (\$/MG)	\$4,120	\$4,202	\$4,202	\$4,286
Bulk Rate Increase	2.0%	2.0%	2.0%	2.0%

2026 OPERATING BUDGET

REVENUES

2026 OPERATING BUDGET

Revenue Summary

	2024 Actual	2025 Budget	2025 Projected	2026 Budget
OPERATING REVENUES				
Annual Charge Billings				
A/C Billings	\$ 77,588,000	\$ 77,114,000	\$ 77,737,000	\$ 79,291,000
Miscellaneous				
Septage & Surcharges	1,902,000	1,825,000	1,750,000	1,750,000
Miscellaneous Fees	526,000	500,000	450,000	450,000
Total - Miscellaneous	2,428,000	2,325,000	2,200,000	2,200,000
Product Sales				
OceanGro Sales	484,000	480,000	480,000	480,000
Total - Product Sales	484,000	480,000	480,000	480,000
TOTAL OPERATING REVENUES	80,500,000	79,919,000	80,417,000	81,971,000
NON-OPERATING REVENUES				
Interest Income				
Restricted Funds	327,000	300,000	300,000	100,000
Operating Funds	152,000	120,000	120,000	120,000
General Fund	2,186,000	2,400,000	2,080,000	1,780,000
Total - Interest	2,665,000	2,820,000	2,500,000	2,000,000
TOTAL NON-OPERATING REVENUES	2,665,000	2,820,000	2,500,000	2,000,000
TOTAL REVENUES	\$ 83,165,000	\$ 82,739,000	\$ 82,917,000	\$ 83,971,000

2026 OPERATING BUDGET

EXPENSES

2026 OPERATING BUDGET

Debt Service (P&I)

	2024 Actual	2025 Budget	2025 Projected	2026 Budget
NJIB 2004 A & B	600,000	-		1.1
NJIB 2005 A & B	3,720,000	3,714,000	3,714,000	
NJIB 2006 A & B	875,000	898,000	898,000	901,000
Series 2006 (Refunding)	4,481,000	4,484,000	4,484,000	
NJIB 2007 A & B	1,644,000	1,649,000	1,649,000	1,644,000
NJIB 2008 A & B	458,000	259,000	259,000	4 -
NJIB 2009 A & B	325,000	323,000	323,000	326,000
NJIB 2010W A & B	191,000	194,000	194,000	192,000
NJIB 2010 A & B	354,000	325,000	325,000	220,000
NJIB 2012 A & B	498,000	502,000	502,000	500,000
NJIB 2013 A & B	368,000	365,000	365,000	367,000
NJIB 2014 A & B	879,000	881,000	881,000	879,000
NJIB 2016 A & B	291,000	293,000	293,000	294,000
NJIB 2017 A & B	457,000	457,000	457,000	458,000
NJIB 2020 A & B	125,000	127,000	127,000	127,000
NJIB 2021 A & B	341,000	343,000	343,000	341,000
NJIB 2022 A & B	424,000	418,000	418,000	422,000
EDA 2024	41,000	164,000	164,000	164,000
ANTICIPATED DEBT SERVICE	-	104,000	164,000	140,000
TOTAL DEBT SERVICE	\$ 16,072,000	\$ 15,500,000	\$ 15,560,000	\$ 6,975,000

2026 OPERATING BUDGET

General & Administrative

		2024 Actual	_	2025 Budget	_	2025 Projected	_	2026 Budget
Salaries	\$	2,258,000	\$	2,400,000	\$	2,450,000	\$	2,551,000
Fringe Benefits		4,147,000		4,350,000		4,463,000		5,800,000
General		280,000		260,000		260,000		260,000
Insurance		2,444,000		2,500,000		2,463,000		2,600,000
Information Services		64,000		100,000		100,000		100,000
Legal		96,000		150,000		110,000		150,000
Outside Services		1,070,000		1,350,000		1,225,000		1,270,000
Personnel Equipment		1,000		2,000		2,000		2,000
Supplies & Consumables		19,000		7,000		7,000		7,000
Telecommunications	_	128,000	_	120,000	_	120,000	_	120,000
TOTAL GENERAL & ADMINISTRATIVE	\$	10,507,000	<u>\$</u>	11,239,000	<u>\$</u>	11,200,000	<u>\$</u>	12,860,000

2026 OPERATING BUDGET

O&M Collection & Treatment

		2024 Actual	2025 Budget	2025 Projected	2026 Budget
Salaries	\$	15,843,000	\$ 16,750,000	\$ 16,317,000	\$ 17,215,000
Fringe Benefits		8,232,000	8,800,000	8,775,000	10,009,000
Buildings & Grounds		116,000	124,000	124,000	125,000
Chemicals		5,446,000	5,704,000	5,500,000	5,750,000
Fees		746,000	800,000	800,000	850,000
Fuel		395,000	500,000	450,000	500,000
General		200,000	202,000	200,000	210,000
Instrumentation		51,000	110,000	75,000	110,000
Laboratory Equipment		88,000	90,000	90,000	95,000
Legal		-	1,000	1,000	1,000
Lines		60,000	67,000	55,000	65,000
Outside Services		921,000	1,125,000	1,095,000	1,200,000
Personnel Equipment		195,000	185,000	185,000	190,000
Supplies & Consumables		3,010,000	3,400,000	3,400,000	3,500,000
Tools & Equipment		185,000	190,000	190,000	190,000
Utilities		5,985,000	6,000,000	6,743,000	7,200,000
Vehicles	_	305,000	290,000	300,000	290,000
TOTAL COLLECTION & TREATMENT	\$	41,778,000	\$ 44,338,000	\$ 44,300,000	\$ 47,500,000

2026 OPERATING BUDGET

Fertilizer Manufacturing Department

	2024 Actual	2025 Budget	2025 Projected	2026 Budget
Salaries	\$ 247,000	\$ 280,000	\$ 270,000	\$ 285,000
Fringe Benefits	190,000	200,000	200,000	245,000
Buildings & Grounds	21,000	10,000	10,000	10,000
Chemicals	483,000	525,000	500,000	550,000
Fees	13,000	17,000	17,000	17,000
Fuel	-	10,000	-	10,000
General	53,000	60,000	60,000	60,000
Instrumentation	8,000	5,000	5,000	10,000
Legal	1,000	3,000	3,000	3,000
Outside Services	2,806,000	2,950,000	2,945,000	3,150,000
Personnel Equipment	1,000	2,000	2,000	2,000
Supplies & Consumables	221,000	250,000	240,000	275,000
Tools & Equipment	30,000	25,000	25,000	35,000
Utilities	1,376,000	1,500,000	1,500,000	1,948,000
TOTAL FMD	\$ 5,450,000	\$ 5,837,000	\$ 5,777,000	\$ 6,600,000

2026 OPERATING BUDGET

Engineering & Construction

	2024 Actual	2025 Budget	2025 Projected	2026 Budget
Salaries	\$ 937,000	\$ 1,000,000	\$ 983,000	\$ 1,017,000
Fringe Benefits	501,000	529,000	529,000	635,000
General	14,000	24,000	24,000	24,000
Legal		4,000	4,000	4,000
Outside Services	67,000	100,000	100,000	100,000
Personnel Equipment	2,000	5,000	5,000	5,000
Tools & Equipment		5,000	5,000	5,000
TOTAL ENGINEERING & CONSTRUCTION	\$ 1,521,000	\$ 1,667,000	\$ 1,650,000	\$ 1,790,000

2026 CAPITAL BUDGET

SUMMARY

2026 CAPITAL BUDGET

Summary

		2024 Actual	2025 Budget	2025 Projected	2026 Budget
<u>C</u>	apital Costs				
	Capital Projects - NJIB and Grant Funded	\$ 12,832,000	\$ 25,600,000	\$ 18,950,000	\$ 27,350,000
	Engineering & Construction - NJIB and Grant Funded	1,188,000	1,300,000	1,300,000	1,300,000
	Capital Projects - Self Funded	9,272,000	13,085,000	15,205,000	12,510,000
	Engineering & Construction - Self Funded	1,183,000	1,200,000	1,000,000	1,200,000
T	otal Capital Costs	\$ 24,475,000	\$ 41,185,000	\$ 36,455,000	\$ 42,360,000
<u>C</u>	apital Funding				
	NJIB and Grant Funding	\$ 14,020,000	\$ 26,900,000	\$ 20,250,000	\$ 28,650,000
	Appropriation from Operating Budget	7,323,000	1,772,000	2,044,000	9,489,000
	Appropriation from General Fund	3,132,000	12,513,000	14,161,000	4,221,000
T	otal Capital Funding	\$ 24,475,000	\$ 41,185,000	\$ 36,455,000	\$ 42,360,000

2026 CAPITAL BUDGET

Engineering & Construction

	2024 Actual		2025 Budget		2025 Projected		2026 Budget	
Salaries	\$ 92	21,000	\$	970,000	\$	970,000	\$	1,000,000
Benefits	46	65,000		475,000		475,000		500,000
General		2,000		15,000		15,000		15,000
Legal	1	14,000		30,000		30,000		30,000
Outside Services	96	69,000	_	1,010,000	_	810,000		955,000
TOTAL ENGINEERING & CONSTRUCTION	\$ 2,37	71,000	\$	2,500,000	\$	2,300,000	\$	2,500,000

2026 CAPITAL BUDGET

CAPITAL PROJECTS

ject #	Funded By Project Description			Funded By Project Description		_	2026 Budget
ND2424	NJIB	NI-11 Interceptor CIPP Rehabilitation (Portion - MH 3-3 to MH 7-3)	\$	6,000.			
CD1008	NJIB	CWPCF- Process Improvements Phase I	\$	3,000.			
CS2503	NJIB	IFMD Silos, Nitrogen Tank, & Emissions Stack Coatings	5	2,000.			
ND2226	NJIB	NWPCF Acration System/Diffuser Improvements (deducted from ND1016)	\$	2,000.			
ND2513	NJIB	NWPCF Blower Nos. 1 and 4 Procurement	\$	2,000.			
CD1907	NJIB	CWPCF PD-2 Cover Replacement (See also Community Block)	\$	1,500.			
ND2210	NJIB	Metedeconk River Crossing Interceptor NI-6 MH 3-1 Valve Chamber Improvements	\$	1,500,			
ND2409	NJIB	Brick-Chambers Bridge Pump Station NPS-3 Pumping Improvements (former ND2213)	\$	1,500.			
ND26xx	NJIB	NWPCF Primary Clarifier Improvements (Includes Primary Sludge Pump Improvements)	\$	1,500.			
CS2522	NJIB	Jet Vac Procurement	\$	900,			
AW1909	NJIB	CSA Pump Station Piping and Valve Imp (CPS-1/7/9/13) (See also Comm. Block)	\$	600,			
SD2516	NJIB	SWPCI ⁻ FC-1 & FC-2 Rehabilitation, PC 1-4 Sludge Removal Modifications	\$	500,			
CD2212	NJIB	CSA Emergency Generator Improvements (CPS-2-8/11/12/13/17)	\$	400.			
CD2323	NЛВ	CPS-4 Open Channel Screenings Improvements	\$	400,			
ND1908	ИЛВ	NWPCF Belt Filter Press No. 3 Installation	\$	300,			
CD1907	EPA	CWPCF PD-2 Cover Replacement (2024) (See also NJIB FUNDED)	\$	750.			
AW2013	ARPA	Area Wide Clarifier Improvements (N FC-4, CT-1&2/C FC-7)	\$	2,500,			
200	W-184	TOTAL FUNDED PROJECTS	\$	27,350,0			
AW2013		Area Wide Clarifier Improvements (N FC-4, CT-1&2/C FC-7) (Unfunded Portion)	\$	2,200,			
CS26xx		Vehicles 2026	\$	750.			
SD2113		SWPCF & CWPCF Rotary Screen Replacement	\$	700.			
ND2502		NWPCF T-2 Blower/Raw Sludge 34.5kV Transformer Replacement	\$	650,			
ND2518		NSA Multisensor Interceptor Inspection (N1-7.8.9)	\$	600,			
CD26xx		CWPCF Primary Digester Gas Compressor Improvements	\$	500.			
CD26xx		CWPCF Return Activated Sludge Pump VFDs	\$	500,			
RR26xx		Renewal & Replacement Contingency	\$	500,			
SD2314		SWPCF Aerated Grit Chamber Improvements	\$.500.			
AW25xx		AW Pump Station Flowmatcher Improvements (CWPCF & NWPCF 12 Stations)	\$	400,			
AW26xx		AW 230kW Portable generator Replacement	\$	400,			
CS2215		Training Room/Building Fire Alarm Improvements	\$	350.			
ND2415		NWPCF Main Screw Pump No. 1 Repair	\$	340.			
CS2507		Vehicles 2025	\$	325.0			
CD25xx		CWPCF Service Water Building Strainer Improvements	\$	300,			
CD26xx		Procurement CWPCF Septage Receiving Unit	\$	300.0			
SD2104		Stafford-Beach Haven West Pump Station (SPS-1) Bulkhead	\$	300.0			
CD26xx		CWPCF two (2) High Pressure Service Water Pump Replacements	S	250,0			
SD2517		SWPCF 42-inch Blower Inlet Piping Replacement	\$	250.0			
CS2511		Fertilizer Cake Sludge Hauling Tractor	s	225,			
AW2420		Area Wide Stairway Installation	\$	200.0			
ND2504		NSA Cathodic station NCP-1 Outfall NI-4B, Princeton Ave., Mantoloking	\$	200,0			
ND2521		NWPCF Return Sludge Transformer T-3 Emergency Replacement	\$	150,0			
CS26xx		SHF Western Trailer (2026)	\$	150.0			
IT26xx		SAP Patching Project	\$	150,0			
ND2510		NWICE RAS & WAS Pump VED Replacement	\$	125.0			
CS2508		2025 Vehicle Maintenance Service Truck	\$	125,0			
ND2520		NSA JT-1 Grinder Pump Procurement	\$	120,0			
AW2120		Area Wide Low Voltage Breaker Replacement	\$	100.0			
AW2120 AW25xx	_	AW Pump Station Exhaust Fan Replacement (NPS-6, 7 & 8/ CS Bathroom)	\$	100,0			
SD26xx		SPS-9 Grinder 2 Replacement Procurement	\$	100,0			
			\$	100,0			
CS25xx		CWPCF SHF Continental Boiler Burner Repl	5				
IT2515		Wonderware GUI & Application Upgrade	_	100,0			
IT26xx		Plant Security Camera Enhancements	\$	100,0			
IT26xx		Large Monitor Rplacement	\$	100.0			
AW26xx		AW Portable 8-inch Trailer-Mounted Diesel Pump Procurement	\$	75.0			
CD26xx		CWPCF and CPS-5 Electric Valve Actuators	\$	75.0			
CD2519		CSA Air Relief Valve Improvements	\$	50,0			
IT26xx		IT Renewal and Replacement	\$.50.0			
110 0 00		TOTAL UNFUNDED PROJECTS	100	12,510,0			

Six Year Capital Improvement Plan

SIX YEAR	APITAL	IMPROVEMENT PLAN										
SAP#		Project	20.	25			Bud	rel			-	Total
		Description	Budget	Projected	2026	2027	2028	2029	2030	2031		Cost
ND2424	NJIB NI	-11 Interceptor CIPP Rehabilitation (Portion - MH 3-3 to MH 7-3)	2,000,000		6,000,000	2,000,000					S	8.000.000
CD1008	№ В СУ	WPCF- Process Improvements Phase I	9,000,000	11,000,000	3,000,000						\$	14.000,000
CS2503	NJIB FM	4D Silos, Nitrogen Tank, & Emissions Stack Coatings			2,000,000						5	
ND2226		WPCF Acration System/Diffuser Improvements (deducted from ND1016)	1,000,000		2,000,000	4,000,000					_	2,000,000
ND2513		WPCF Blower Nos. 1 and 4 Procurement	1,000,000		2,000,000	4.000,000					\$	6,000,000
CD1907		WPCF PD-2 Cover Replacement (See also Community Block)				1,000,000					\$	2.000,000
ND2210		etodeconk River Crossing Interceptor NI-6 MH 3-1 Valve Chamber Improvements	1,000,000		1,500,000	4,200,000	2,000,000				\$	7,700,000
ND2409			1,000,000		1,500,000	500.000					S	2.000,000
		rick-Chambers Bridge Pump Station NPS-3 Pumping Improvements (former ND2213)			1,500,000	000,000.1					\$	2,500,000
ND26xx	1	WPCF Primary Clarifier Improvements (Includes Primary Sludge Pump Improvements)			1,500,000	600,000	600,000				S	2,700,000
CS2522		Vac Procurement	_		900,000						\$	900,000
AW1909 SD2516	7	SA Pump Station Piping and Valve Imp (CPS-1779/13) (See also Comm. Block)	2,800,000		600,000	2,300,000	1,500,000				S	4,400,000
CD2212	+	VPCF FC-1 & FC-2 Rehabilitation, PC 1-4 Sludge Removal Modifications			500,000	2,000,000	2,000,000		<u></u>		s	4,500,000
CD2323		SA Emergency Generator Improvements (CPS-2-8/11/12/13/17)	600,000		400,000	2,000,000					S	2,400,000
ND1908	-	PS-4 Open Channel Screenings Improvements WPCF Belt Filter Press No. 3 Installation	500,000		400,000	2,000,000	600,000				S	3,000,000
CD1713		WPCF Thickened Digested Sludge Storage and Blend Tank Rehabilitation	200,000	750,000	300,000	3,500,000					\$	3,800,000
N1)27xx	1	WPCF Digester Cover Improvements	200,000	750,000		2 000 000		-			\$	750,000
AW27xx		rea Wide Flormatcher Relacement with VFD & Motors (19 stations)				2,000,000	2,000,000	2 000 000	2 200 200		\$	2.000.000
AW27xx	1	rea Wide PS & Valve Chamber Gate and Valve Imps(CPS-8,16,18,19/IB-9/BS-4/WB-3)				2,000,000	1,000,000	2,000,000	2,000,000	2,000,000	S	10,000,000
ND1911	1	SA Capacity Assurance Planning		_		2,000,000	000,000,1				\$	3,000,000
ND26xx	NJIB NE	PS-3 Piping, Valve, Emergency Generator Improvements				2,000,000	4,500,000	-			\$	2,000,000
AW27xx		W Pump Station Generator & ATS Repl (NPS-1/2/4/6/7/8 CPS-1/4/5/6/10/16 SPS-1/4)				1,600,000	2,000,000	2.000,000			\$	6,500,000 5,600,000
CD26xx	илв ст	S-4 Prping/Valve/MCC/Pump/Motor/Electrical Improvements				1,500,000	2,500,000	500,000			S	4,500,000
CD26xx		WPCF EPS VFD and Control Improvements				1,500,000	1,000,000				s	2,500,000
SD1914	NJIB SI-	4 Interceptor Rehabilitation Slip Lining				1,000,000	1,800,000				s	2,800,000
SD28xx	илв sv	WPCF PD Cover Improvements					2,000,000	2,000,000			5	4,000,000
AW27xx		WPCF and SWPCF KVAR Installation & Power Quality Improvements					2,000,000	2,000,000			3	
SD28xx		VPCF Slide Gates & Valve Repl (Plnt Dr., Bar Sern, Grit Collect, AT Influent, Prim Sldg)				_					\$	4,000,000
CD27xx		2S-19 Piping/Valve/MCC/Pump/Motor/Electrical Improvements					2,000,000	2.000.000			\$	4.000,000
CD27xx							1,500,000	2,500,000	1.000,000		\$	5,000,000
		WPCF Disinfection Improvements					1,500,000	_			S	1,500,000
SD28xx	T	A Pump Statton Piping and Valve Improvements (SPS-3/7/9/10)					1,300,000		_		\$	1,300,000
CD27xx		SA Pump Station Roof replacements (CPS-2/6/8/11/13/16)					750,000	750,000			\$	1.500,000
AW2015	NUB MA	WPCF and CWPCF Combined Heat and Power Improvements					500,000	4,500,000	500,000	4,500,000	\$	10,000,000
CD29xx	илв су	WPCF Process Air Improvements						5,000,000	5,000,000		\$	10,000,000
CD29xx	илв су	WPCF G&S Screening Improvements						2.000,000	2,000,000		\$	4.000,000
CD2115	илв съ	-4 CWPCF Outfall Bay Crossing Replacement						1,000,000			s	1,000,000
AW28xx	ΝЛВ Ав	rea Wide Thermal Pane Window Replacement & Building Modifications						1,000,000	1.000,000	1,000,000	S	3,000,000
SD28xx	илв ѕу	WPCF High Strength Waste Receiving Facility						1,000,000	1,000,000	*1000,000	s	2.000,000
ND1016		WPCF- Expansion Phase II - 36 MGD						500,000	3,000,000	3,000,000	5	
AW28xx		rea Wide Building Access Improvements (Ops Bldgs-Public Bathrooms, Locker Rooms)								3,000,000	_	6,500,000
CD29xx		WPCF- Process Improvements Phase II				-		500,000	500,000		\$	1,000,000
SD29xx		WPCF Plant Drain Rehabilitation (CIPP)							3,000,000	5,000,000	\$	000,000,8
									1.500,000		\$	1,500,000
CD28xx	-	AD	<u> </u>							000,000,01	S	10,000,000
CD1907		WPCI-PD-2 Cover Replacement (2024) (See also NJIB FUNDED)	100,000		750,000	750,000					\$	1,500,000
AW2013	ARPA An	ea Wide Clarifier Improvements (N FC-4, CT-1&2/C FC-7)	3,000,000	1,500.000	2,500,000						\$	4,000,000
SD2114	ARPA Lit	ttle Egg Harbor Interceptor SI-5 Rehabilitation	5,400,000	5.700.000							s	5,700,000

SAP#	PITAL IMPROVEMENT PLAN Project	20	25				Budge						Total
	Description	Budget	Projected	2026	2027		2028	2029	2030		2031		Cost
	TOTAL FUNDED PROJECTS	25,600,000	\$ 18,950,000	\$ 27,350,00	0 \$ 40,450,000	3	33,060,000 \$	29,250,000	\$ 20,500,000	\$	25,500,000	\$	195,050,000
AW2013	Area Wide Clarifier Improvements (N FC-4, CT-1&2/C FC-7) (Unfunded Portion)			\$ 2,200,00	0							s	2,200,000
CS26xx	Vehicles 2026			s 750.00	0	\bot				<u> </u>		S	750,000
SD2113	SWPCF & CWPCF Rotary Screen Replacement	700,000		s 700,00	0					_		\$	700,000
ND2502	NWPCF T-2 Blower/Raw Sludge 34.5kV Transformer Replacement			s 650,00	0	\bot				\vdash		S	650,000
ND2518	NSA Multisensor Interceptor Inspection (NI-7,8,9)			\$ 600,00	0	\perp				_		s	600,000
RR26xx	Renewal & Replacement Contingency			s 500,00	0					<u> </u>		ş	500,000
CD26xx	CWPCF Primary Digester Gas Compressor Improvements			s 500,00	0 S 500.00	0				\vdash		s	1,000,000
CD26xx	CWPCF Return Activated Sludge Pump VFDs			s 500,00	0 s 500,00	0				<u> </u>		s	1.000.000
SD2314	SWPCF Aerated Gnt Chamber Improvements	\$ 1,100,000	5 1,100,000	s 500,00	0	_				_		\$	1,600,000
AW25xx	AW Pump Station Flowmatcher Improvements (CWPCF & NWPCF 12 Stations)			\$ 400.00	0					<u> </u>		s	400,000
AW26xx	AW 230kW Portable generator Replacement			\$ 400,00	0	_				╙		s	400.000
CS2215	Training Room/Building Fire Alarm Improvements	350,000	\$ 150,000	\$ 350,00	0	_				╙		s	500.000
ND2415	NWPCF Main Screw Pump No. 1 Repair	400.000	s 60,000	\$ 340.00	0	_				\perp		s	400,000
CS2507	Vehicles 2025	650,000	S 325,000	\$ 325,00	0					\perp		s	650,000
CD25xx	CWPCF Service Water Building Strainer Improvements	\$ 300,000		s 300.00	0	_				_		s	300,000
CD26xx	Procurement CWPCF Septage Receiving Unit			s 300,00	0	\perp				ļ		\$	300,000
SD2104	Stafford-Beach Haven West Pump Station (SPS-1) Bulkhead	\$ 300.000		s 300.00	0	_				1		s	300.000
CD26xx	CWPCF (wo (2) High Pressure Service Water Pump Replacements			s 250,00	0					<u> </u>		\$	250,000
SD2517	SWPCF 42-inch Blower Infet Piping Replacement			s 250,00	0	\bot				₩		s	250,000
CS2511	Fertilizer Cake Sludge Hauling Tractor			\$ 225,00	0	4				₩		s	225,000
AW2420	Area Wide Stairway Installation	\$ 75,000		s 200,00	0							\$	200,000
ND2504	NSA Cathodic station NCP-1 Outfall NI-4B, Princeton Ave., Mantoloking			\$ 200,00	0					ļ		s	200.000
ND2521	NWPCI: Return Sludge Transformer T-3 Emergency Replacement		\$ 150,000	S 150.00	0	\perp				<u> </u>		S	300,000
CS26xx	SHF Western Trailer (2026)			\$ 150,00	0	\perp				<u> </u>		s	150,000
П26хх	SAP Patching Project			s 150,00	0	\perp				\perp		\$	150,000
ND2510	NWPCF RAS & WAS Pump VFD Replacement		s 200,000	\$ 125,00	0	\perp						s	325,000
CS2508	2025 Vehicle Maintenance Service Truck			S 125,00	0					\perp		s	125,000
ND2520	NSA JT-1 Grinder Pump Procurement			s 120,00	0					<u> </u>		s	120,000
AW2120	Area Wide Low Voltage Breaker Replacement	s 100,000	\$ 100,000	\$ 100,00	0					\perp		\$	200,000
AW25xx	AW Pump Station Exhaust Fan Replacement (NPS-6, 7 & 8/ CS Bathroom)			\$ 100,00	0					\perp		\$	100,000
SD26xx	SPS-9 Grinder 2 Replacement Procurement			\$ 100,00	0					\perp		\$	100.000
CS25xx	CWPCF SHF Continental Botler Burner Repl			\$ 100,00	0							s	100,000
IT2515	Wonderware GUI & Application Upgrade	s 250,000	s 250.000	S 100.00	ю	\perp						s	350.000
IT26xx	Plant Security Camera Enhancements			\$ 100.00	ю	\perp		<u></u>		\perp		s	100.000
IT26xx	Large Monitor Rplacement			\$ 100,00	ю					<u> </u>		s	100,000
AW26xx	AW Portable 8-meh Trailer-Mounted Diesel Pump Procurement			S 75,00	ю [\perp				\perp		s	75.000
CD26xx	CWPCF and CPS-5 Electric Valve Actuators	s 75.000	s 75,000	S 75,00	0	\perp				\perp		\$	150,000
CD2519	CSA Air Relief Valve Improvements	s 50,000	s 50,000	\$ 50,00	0	\perp				<u> </u>		s	100.000
IT26xx	IT Renewal and Replacement	s 420,000		s 50.00	ю					<u> </u>		s	50,000
CS2321	13MD RTO No. 21 Replacement	\$ 2,000,000	s 2,050,000									s	2,050,000
RR25xx	Renewal & Replacement Contingency	000,000,1	s -									s	
AW2425	Area Wide Valve Chamber Improvements	s 500.000	S 500,000									s	500.000
SD2117	Tuckerton-South Green Street Pump Station SPS-3 Pump No. 4 Installation	s 475,000	s 570,000									s	570,000
CD2411	CWPCF EIPS VFD Improvements	s 450.000	s 360,000									s	360,000

SAP#	PITAL IMPROVEMENT PLAN Project	26	25			Bu	feet	1			otal
	Description	Budget	Projected	2026	2027	202#	2029	2030	2031		Cost
CS2318	FMD Train#1 Condenser / Venturi Rehabilitation	\$ 450,000	s 1,000,000							s	1.000,000
CS2319	FMD Train@2 Condenser / Venturi Rehabilitation	\$ 450,000	s 1,000,000							s	1,000,000
CD2323	CPS-4 Open Channel Screenings Improvements Moved to Funded	\$ 400,000									
ND2409	Brick-Chambers Bridge Pump Station NPS-3 Pumping Improvements (former ND2213) Now FUND	\$ 400,000								s	
ND2418	NWPCF WAS Polymer System Improvements	s 250,000	S 185,000							s	185,000
SD2421	SPS-8, 9 and 11 Emergency Gen, Diesel Fuel Tank Repl	\$ 225,000	\$ 225,000							s	225,000
CD2414	Pump Station CPS-19 open Channel Grinder Repl	\$ 220,000	S 195,000							s	195,000
AW25xx	Area wide Diesel Fuel Tank Cleaning and Improvements	\$ 200,000	\$ 200,000							\$	200,000
CS2320	FMD RTO No. 11 Replacement	\$ 200,000	\$ 2.050,000							s	2.050.000
ND2330	NWPCF EPS and RAS Bidg. Transformer Replacement (T-3 and T-4)	\$ 190,000	S 175.000							s	175,000
SD2216	SWPCF Effluent Pump No. 3 Improvements	\$ 185,000	S 185,000						1	s	185,000
CD2412	CWPCF Cogen Digester and Natural Gas Flowmeter Repl	\$ 130,000	\$ 150,000						Ì	s	150,000
112506	HP StoreOnce replacement	S 120,000	\$ 120,000							s	120,000
CS2423	FMD Air Compressor Replacement	s 115,000	\$ 115,000							\$	115,000
CS25xx	Contings - Silo (top & sides), Airlines, Stack, and Nitrogen Tank	S 100,000									
CS2422	FMD New Office Installation	\$ 75,000	s 75.000							s	75,000
SD2208	Procurement SWPCF Gas Cleaning System Media (should be Operation Budget)	\$ 50,000								s	
112505	Network Enhancements	\$ 50,000	s 50.000							s	50,000
IT2523	OCUA Website Refresh	\$ 50,000	\$ 50.000							s	50,000
172501	CAD Large Format Printer Replacement	\$ 30,000	\$ 30.000							s	30,000
CN2404	Vehicles 2024		\$ 480,000							s	480.000
SD2114	Little Egg Harbor Interceptor S1-5 Rehabilitation (Unfunded Portion - see ARPA above)		\$ 425,000							s	425,000
CS2324	Truck Mounted High Pressure Jetter		S 375,000							s	375,000
SD2428	SPS 7 & SPS-9 Site Improvements		s 300,000						·	s	300,000
CS1822	FMD Dust Hazard Analysis Improvements		\$ 250,000							s	250,000
CS2332	Procurement 2024 Smooth Bore Trailer		\$ 230,000							s	230,000
CS2433	Lines Maintenance Manhole and Chamber Rehabilitation		\$ 180,000							s	180.000
CS2509	Bobcat T770 T4 Track Loader		s 170.000							s	170,000
AW2431	2025 Shodule "C" Ocean County Paving & Signage		\$ 160,000							s	160,000
ND2432	NWPCF Effluent Switchgear Breaker Control System Emergency Repairs		S 150,000							s	150,000
SD2220	SWPCF Emergency Power PLC Improvements		\$ 150,000							s	150.000
CS2417	CWPCF Burnham Boiler Burner & Controls Repl.		S 115,000				ļ			s	115,000
ND2310	Procurement NWPCF Raw Sludge Building Feeder Cable		\$ 110,000							s	110,000
SD2430	SWPCF Service Water Strainer Replacement		\$ 100,000							s	100,000
AW2429	NPS-5 and CPS-6 Magmeter Installations		\$ 75.000							s	75,000
CS2334	Procurement 2024 FMD Dump Trailer		\$ 75,000							s	75,000
CS25xx	Push Carnera Replacement (Raush)		\$ 40,000							S	40,000
ND2410	NI-11 Interceptor CIPP Rehab (Princeton and Midstreams)		S 30,000							S	30,000
CS2512	CSB - HVAC Controller Upgrade		\$ 25,000				_ =			s	25,000
CD2413	CSA Pump Station Magmeter Repl (CPS-6 & CPS-9)		S 20,000							S	20,000
CS25xx	Silo Bucket Elevator 1 and 2 Replacements				\$ 2,000,000					s	2,000,000
RR27xx	Renewal & Replacement Contingency				S 2,000,000	s =-				s	2,000,000
ND2513	NWPCF Blower Nos. 1 and 4 Replacement				\$ 1,000,000					s	1,000,000
N1)27xx	NWPCF PC-1,2,4 Valve Boxes and Suction Line/PC-4 Diversion Gate Improvements				\$ 1,000,000	s 500,000				\$	1,500,000
AW26xx	AW Odor Control Vessel & Piping Improvements (SWPF, CWPCF and Pump Stations)				s 800,000					S	800,008

SAP#	PITAL IMPROVEMENT PLAN Project	2	025		L	Bac	l Iget	I		Total
3747 #	Description	Budget	Projected	2026	2027	2028	2029	2030	2031	Cost
CS26xx	Vehicles 2027				\$ 650,000					\$ 650,0
CD26xx	CWPCF MIPS Suction/Discharge/Check Valve Improvements				s 500,000					s 500,0
CD27xx	CWPCF Activated Sludge and Chlorine Contact Tank Improvements				\$ 500,000	\$ 1,000,000				\$ 1,500,0
IT27xx	If Renewal and Replacement				\$ 500,000					\$ 500.0
C1)26xx	CPS-9 Dry Pit Submersible Pump Imp				s 400,000					\$ 400.0
CS26xx	FMD Transporter Replacement 1				\$ 400,000					\$ 400.0
CD27xx	CWPCF SHF Pump and Pipe Improvements				\$ 300,000					s 300,0
AW2419	Area Wide Process Area HVAC Improvements				s 250,000	s 500,000				s 750.0
CS25xx	FMD Instrumentation Improvements				S 250,000					s 250.0
CD27xx	CWPCF Primary Sludge Suction Valve/WAS GBT Valve Improvements				\$ 200,000					\$ 200,0
CD27xx	CSA Purup Station Purup and Lift Station Improvements (CPS-2/13/17/16)				s 200,000	\$ 600,000	s 300,000			\$ 1,100,0
CS26xx	SHF Western Trailer (2027)				\$ 170,000					\$ 170,0
SD26xx	SWPCF Gas Flare Replacement		i		\$ 150,000					s 150,0
CS25xx	FMD Train #1 Roto Shaker Replacement				\$ 120,000			· ·		\$ 120,0
AW26xx	Area Wide F.M. Gate Operator replacement (SPS-3.4.5.7.10)				\$ 100,000	\$ 100,000				\$ 200,0
SD27xx	SWPCF Energy Improvements (Ops HW loop from SHF)		1		s 100,000	\$ 20,000				S 120,0
RR28xx	Renewal & Replacement Contingency					s 3,000,000				\$ 3,000,0
SD28xx	SWPCF O&M Building HVAC Improvements					s 1.000,000				0.000.1
CS27xx	FMD Belt Filter Press Replacement (1,2,3)					\$ 1,000,000	\$ 1,000,000	\$ 1,000,000		\$ 3,000.0
CS27xx	Vehicles 2028					s 650,000				s 650.0
IT28xx	IT Renewal and Replacement					s 500,000				s 500,0
AW27xx	CPS-10/SPS-9 Pumping Improvements					s 400,000				s 400.0
CS27xx	FMD Transporter Replacement 2					\$ 400,000				s 400.0
SD27xx	SWPCF 12.5kV Transformer Protective Relay Wiring Interconnection					s 175,000				S 175,0
CS25xx	FMD Train #2 Roto Shaker Replacement					s 120,000				s 120,0
RR29xx	Renewal & Replacement Contingency		İ				S 5,000,000			s 5,000,0
CS28xx	FMD Dryer Drum and Fuel Management System Replacement 1	1					s 1,500,000			\$ 1,500,0
CS28xx	Vehicles 2029	1					\$ 650,000			s 650.0
SD28xx	SWPCF Electrical Distribution Improvements						\$ 500,000			s 500.0
IT29xx	IT Renewal and Replacement						\$ 500,000			s 500,0
RR30xx	Renewal & Replacement Contingency							\$ 5.000,000		\$ 5,000.0
CS28xx	FMD Dryer Drum and Fuel Management System Replacement 2							s 1,500,000		S 1,500.0
CS29xx	Vehicles 2030							s 650,000		s 650,0
1130ax	IT Renewal and Replacement							\$ 500,000		s 500.0
RR31xx	Renewal & Replacement Contingency								S 5.000.000	s 5,000.0
IT31xx	IT Renewal and Replacement	1							s 500,000	s 500.0
	The state of the s									
-	TOTAL UNFUNDED PROJE	CTS \$ 13,085,000	\$ 15,205,000	\$ 12,510,000	\$ 12,590,000	\$ 9,965,000	\$ 9,450,000	\$ 8,650,000	\$ 5,500,000	\$ 73,870,0
	TOTAL ALL PROJECTS	\$ 38,686,000	\$ 34,155,000	\$ 39,860,000	\$ 53,040,000	\$ 43,015,000	\$ 38,700,000	\$ 29,150,000		



501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12741

DATE: SEPTEMBER 25, 2025

NOW THEREFORE BE IT RESOLVED, by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY that the attached schedule of vouchers presented for payment from the Operating Fund be approved subject to the 10-day review period provided by S763 N.J.S.A. 40:14B-14:

Previously Paid

\$3,145,609.81

To Be Paid

\$3,730,248.29

TOTAL PAYMENTS

\$6,875,858.10

EXPENSE PAYMENT SUMMARY:

Capital Project Expense

\$1,805,352.44

Operating Expense

\$5,070,505.66

TOTAL EXPENSE PAYMENTS

\$6,875,858.10

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September, 2025.

Lisa Contessa, Assistant Secretary

RECOMMENDATION FOR PAYMENT

The amounts listed in this Bill List are justly due and owing for services rendered or material received:

Previously Paid – Operating Vendors to Be Paid – Capital Vendors to Be Paid - Operating

Executive Director

Date: 9 1251 2025

The above claim was approved and ordered paid by the Authority.

Secretary of the Authority

Date: 9 / 25/ 2025

COMMISSIONER BILL LIST ABSTENTIONS September 25, 2025

	Document Number
Mr. Avery	
Ocean County Planning Board	
Pinelands Commission	
New Jersey Department of Community	
Affairs	Y
Mr. Ellenbogen	
Toms River MUA	1 1
Mrs. Scull	
Jim Curley	
Michael Roche	
MUAA	2002 200000
Mr. Miller	
Lakewood Township	
Ocean County Vo-Tech	1900090922
Ocean County Insurance Commission	1900091159
Ocean County Landfill Corp.	100105772
Mr. Amato	
NJ Family Support Payment Center	1900090897, 1900090971,
To Family Support Faymont Comor	1900091166, 1900091307
Ocean County	1,000,1,000,1,000,1,000
Ocean County Clerk	
Ocean County Insurance Commission	1900091159
Ocean County Landfill Corp.	5100105772
Ocean County Mayor's Association	
Ocean County Planning Board	
Ocean County Remanufacturing Center	
Ocean County Road Dept.	
Ocean County Sheriff's Dept.	
Ocean County Soil Conservation	
Ocean County Vo-Tech School	1900090922
•	
Consider Court of NV Co. 11	1900090894, 1900090899,
Superior Court of NJ, Special	1900090896, 1900090979,
Civil Part	1900090977, 1900090973,
	1900091165, 1900091167,
Cast Danas	1900091337, 1900091167
Scott Rosen	

1900091246, 1900091247,
1900091248, 1900091249,
1900091250, 1900091251,
1900091252, 1900091274,
1900091275, 1900091276,
1900091289, 1900091290,
1900091291, 1900091292,
1900091361, 1900091362,
1900091364, 1900091365,
1900091366, 1900091367,
1900091368, 1900091369,
1900091370, 1900091371,
1900091372, 1900091373,
1900091374

Ocean County – Purchase supplies through the County Ocean County Special Civil Part – Garnishments Sheriff's Office – Garnishments

THE OCEAN COUNTY UTILITIES AUTHORITY ADDITIONS TO BILL LIST PREVIOUSLY PAID - OPERATING PRESENTED FOR APPROVAL - SEPTEMBER 25, 2025

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
102220	AFLAC	\$	(1,580.57)	1900091335
102047	AFLAC FLEX ONE	\$	(1,632.82)	
102041	AFLAC NEW YORK	\$	(104.92)	
100313	ATLANTIC CITY ELECTRIC	\$	(4,522.81)	
100313	ATLANTIC CITY ELECTRIC	\$	(1,432.29)	
100313	ATLANTIC CITY ELECTRIC	\$	(5,981.84)	
100313	ATLANTIC CITY ELECTRIC	\$	(62.27)	
100313	ATLANTIC CITY ELECTRIC	\$	(26.04)	
100313	ATLANTIC CITY ELECTRIC	\$	(22.22)	1900091316
101347	EMPOWER RETIREMENT	\$ \$ \$ \$ \$ \$ \$ \$	(6,286.30)	1900091339
103770	EMPOWER RETIREMENT	\$	(238.74)	1900091342
100984	ENDICOTT COMM, INC./PROMPT	\$	(55.13)	1900091319
101350	EQUITABLE EQUI-VEST	\$	(910.00)	1900091338
100463	FEDERAL EXPRESS CORP.	\$	(95.77)	1900091327
100463	FEDERAL EXPRESS CORP.	\$	(43.00)	1900091328
100463	FEDERAL EXPRESS CORP.	\$	(136.68)	1900091330
300360	HARRY NOGOWSKI	\$	(225.00)	1900091318
301346	JASON SEIBEL	\$	(348.00)	1900091321
100533	JERSEY CENTRAL POWER & LGT CO OH	⊣ \$	(3,853.01)	1900091299
100533	JERSEY CENTRAL POWER & LGT CO OF	*	(5,808.69)	1900091300
100533	JERSEY CENTRAL POWER & LGT CO OH		(14,590.93)	1900091301
100533	JERSEY CENTRAL POWER & LGT CO OH		(35.83)	1900091302
100533	JERSEY CENTRAL POWER & LGT CO OH		(18.40)	1900091303
100533	JERSEY CENTRAL POWER & LGT CO OF		(13.51)	1900091304
100533	JERSEY CENTRAL POWER & LGT CO OF		(17.95)	1900091305
100533	JERSEY CENTRAL POWER & LGT CO OF		(9.53)	1900091306
100533	JERSEY CENTRAL POWER & LGT CO OF		(14,554.83)	1900091309
100533	JERSEY CENTRAL POWER & LGT CO OF	,	(606.18)	1900091310
301092	JOHN MCGUIRL	\$	(200.00)	1900091324
300265	KEITH M. RANDOLPH	\$	(672.90)	1900091326
100727	LOCAL 32 OPEIU	\$	(1,795.00)	1900091332
104579	MONMOUTH TELECOM	\$	(2,408.94)	1900091322
104579	MONMOUTH TELECOM	\$	(1,727.51)	1900091323
104579	MONMOUTH TELECOM	\$	(1,688.94)	1900091329
100821	NJ AMERICAN WATER CO., INC.	\$	(1,922.09)	1900091308
100895	NJ FAMILY SUPPORT PAYMENT CENTER	\$	(1,558.38)	1900091336
100833	NJ NATURAL GAS CO., INC.	\$	(2,403.97)	1900091307
101243	NJECC AMERICA'S CHARITIES	\$	(188.00)	1900091333
	OCEAN COUNTY LANDFILL CORP.	\$	(60,000.00)	5100105772
	OCEANFIRST BANK - TR	\$	(339,531.38)	1900091331
	ONE CALL CONCEPTS, INC.	\$	(546.70)	1900091320
	STATE TREAS., WEIGHTS & MEASURES R		(150.00)	1900091236
	SUPERIOR COURT OF NJ	\$	(113.00)	1900091337
103384	SUPERIOR COURT OF NJ, SPECIAL CIVIL	\$	(87.01)	1900091341

THE OCEAN COUNTY UTILITIES AUTHORITY ADDITIONS TO BILL LIST PREVIOUSLY PAID - OPERATING PRESENTED FOR APPROVAL - SEPTEMBER 25, 2025

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
100922	USW INTERNATIONAL UNION	\$	(6,084.48)	1900091334
100174	VERIZON WIRELESS	\$	(1,040.44)	1900091317
				•
	TOTAL ADD ONS PAID OPERATING	\$_	(485,332.00)	_

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
102220	AFLAC	\$	(1,558.25)	1900090904
102220	AFLAC	\$	(1,558.25)	
102220	AFLAC	\$	(1,558.25)	
102220	AFLAC	\$	(1,580.57)	
102047	AFLAC FLEX ONE	\$	(2,098.00)	1900090917
102047	AFLAC FLEX ONE	\$ \$ \$	(4,367.68)	1900091126
102047	AFLAC FLEX ONE	\$	(1,632.82)	1900091235
102047	AFLAC FLEX ONE	\$	(3,028.73)	1900090831
102041	AFLAC NEW YORK	\$ \$ \$ \$ \$ \$ \$	(104.92)	1900090903
102041	AFLAC NEW YORK	\$	(104.92)	1900090986
102041	AFLAC NEW YORK	\$	(104.92)	1900091164
102041	AFLAC NEW YORK	\$	(104.92)	1900091340
100178	AQUA NEW JERSEY INC.	\$	(70.41)	1900090871
100313	ATLANTIC CITY ELECTRIC	\$	(3,884.63)	1900091132
100313	ATLANTIC CITY ELECTRIC	\$	(82,086.67)	1900091136
100313	ATLANTIC CITY ELECTRIC	\$	(13,479.02)	1900091137
100313	ATLANTIC CITY ELECTRIC	\$	(2,301.61)	1900091138
100313	ATLANTIC CITY ELECTRIC	\$	(617.77)	
100313	ATLANTIC CITY ELECTRIC	\$	(769.11)	
100313	ATLANTIC CITY ELECTRIC	\$	(689.34)	1900091141
100313	ATLANTIC CITY ELECTRIC	\$	(20.06)	1900091142
100313	ATLANTIC CITY ELECTRIC	* * * * * * * *	(30.18)	1900091143
100313	ATLANTIC CITY ELECTRIC	\$	(22.55)	1900091144
100313	ATLANTIC CITY ELECTRIC	\$	(22.91)	1900091145
100313	ATLANTIC CITY ELECTRIC	\$	(22.96)	1900091146
100313	ATLANTIC CITY ELECTRIC	\$	(16.86)	1900091147
100313	ATLANTIC CITY ELECTRIC	\$	(14.69)	1900091148
100313	ATLANTIC CITY ELECTRIC	\$	(4,522.81)	1900091311
100313	ATLANTIC CITY ELECTRIC	\$	(1,432.29)	1900091312
100313	ATLANTIC CITY ELECTRIC	\$	(5,981.84)	1900091313
100313	ATLANTIC CITY ELECTRIC	\$	(62.27)	1900091314
100313	ATLANTIC CITY ELECTRIC	\$	(26.04)	1900091315
100313	ATLANTIC CITY ELECTRIC	\$ \$ \$	(22.22)	1900091316
100313	ATLANTIC CITY ELECTRIC	•	(15.05)	1900090874
100313	ATLANTIC CITY ELECTRIC	\$	(15.64)	1900090876
100313	ATLANTIC CITY ELECTRIC	\$	(23.32)	1900090877
100313	ATLANTIC CITY ELECTRIC	\$	(15.25)	1900090878
100313	ATLANTIC CITY ELECTRIC	\$	(1,215.44)	1900090885
100313	ATLANTIC CITY ELECTRIC	\$	(3,595.19)	1900090886
100313	ATLANTIC CITY ELECTRIC	\$	(5,544.84)	1900090888
301375	BENIGNO LEDESMA	\$	(164.99)	1900090959
100203	BOROUGH OF HARVEY CEDARS	\$	(247.76)	1900091134
100203	BOROUGH OF HARVEY CEDARS	\$	(100.16)	1900091135
100206	BOROUGH OF LEVALLETTE - ELEC.	\$	(3,847.55)	1900091133
100211	BOROUGH OF SEASIDE HEIGHTS	\$	(2,271.20)	1900090889

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
100212	BOROUGH OF SEASIDE HGTS - WATER	\$	(26.00)	1900090954
100213	BOROUGH OF SEASIDE PARK	\$	(210.01)	
100213	BOROUGH OF SEASIDE PARK	***	(210.01)	
300631	BRANDON STANDFAST	\$	(103.30)	1900091181
300900	BRETT ROBINSON	\$	(51.65)	1900090915
301273	BRYAN PEPPER	\$	(143.94)	
301155	CHRISTOPHER WINNINGHAM	\$	(51.65)	
301026	CRAIG L. THOMPSON	\$	(103.30)	
301089	DAVID KRUSZNIS	\$	(215.96)	
300173	DAVID PEDICINI	\$	(150.00)	
301085	DEVIN GILLEN	\$	(44.00)	
301061	DONALD J. BABICH	\$	(120.00)	
300581	DOUGLAS MCCOMBIE	\$ \$ \$	(51.65)	
300495	EDWARD GOLDA	\$	(200.00)	
301088	EDWARD HOFFMAN	\$	(200.00)	
301355	EDWARD JONES	\$	(237.00)	
101347	EMPOWER RETIREMENT	\$	(6,436.30)	
101347	EMPOWER RETIREMENT	\$	(6,436.30)	
101347	EMPOWER RETIREMENT	\$	(6,286.30)	
101347	EMPOWER RETIREMENT	\$	(6,286.30)	
103770	EMPOWER RETIREMENT	\$	(238.74)	
103770	EMPOWER RETIREMENT	\$	(238.74)	
100984	ENDICOTT COMM, INC./PROMPT	****	(55.13)	
101350	EQUITABLE EQUI-VEST	\$	(910.00)	
101350	EQUITABLE EQUI-VEST	\$	(910.00)	
101350	EQUITABLE EQUI-VEST	\$	(910.00)	
101350	EQUITABLE EQUI-VEST	\$	(910.00)	
102025	E-Z PASS	\$	(4,000.00)	
100463	FEDERAL EXPRESS CORP.	\$ \$ \$ \$ \$	(95.77)	
100463	FEDERAL EXPRESS CORP.	\$	(43.00)	
100463	FEDERAL EXPRESS CORP.	\$	(136.68)	
301345	FRANCIS CIMINO		(348.00)	
301000	GERALD VIZZONE	\$ \$	(199.95)	
300730	HARRY K. CORLIS JR.	\$ ^	(51.65)	
300360	HARRY NOGOWSKI	\$	(225.00)	1900091318
301346	JASON SEIBEL	\$	(348.00)	1900091321
100533	JERSEY CENTRAL POWER & LGT CO OH	\$	(9.30)	1900090947
100533	JERSEY CENTRAL POWER & LGT CO OH	\$	(37,212.73)	1900090950
100533	JERSEY CENTRAL POWER & LGT CO OH	\$	(73.66)	1900090951
100533	JERSEY CENTRAL POWER & LGT CO OH	\$	(26,020.11)	1900091149
100533	JERSEY CENTRAL POWER & LGT CO OH	\$	(14.19)	1900091150
100533	JERSEY CENTRAL POWER & LGT CO OH	\$	(43.66)	1900091154
100533	JERSEY CENTRAL POWER & LGT CO OH	\$	(8.62)	1900091155
100533	JERSEY CENTRAL POWER & LGT CO OH	\$	(4.65)	1900091156
100533	JERSEY CENTRAL POWER & LGT CO OH	\$	(530.84)	
100533	JERSEY CENTRAL POWER & LGT CO OH	\$	(1,214.07)	1900091158

VENDOR NO.	VENDOR			AMOUNT	DOCUMENT NO.
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(3,853.01)	1900091299
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(5,808.69)	1900091300
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(14,590.93)	1900091301
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(35.83)	1900091302
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(18.40)	1900091303
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(13.51)	1900091304
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(17.95)	1900091305
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(9.53)	1900091306
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(14,554.83)	1900091309
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(606.18)	1900091310
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(16.28)	1900090845
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(7.92)	1900090846
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(1,328.68)	1900090847
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(7.20)	1900090848
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(15.34)	1900090849
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(254,071.98)	1900090850
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(1,900.17)	1900090851
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(6,735.50)	1900090852
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(2,450.19)	1900090853
100533	JERSEY CENTRAL POWER & LGT C	O OH	\$	(29,381.33)	1900090872
100533	JERSEY CENTRAL POWER & LGT C		\$	(175.31)	1900090873
301092	JOHN MCGUIRL		\$	(200.00)	1900091324
301144	JOSEPH MELILLO			(179.96)	1900091171
301100	JOSHUA VANOSTENBRIDGE		\$ \$ \$ \$ \$ \$ \$	(51.65)	1900091182
300265	KEITH M. RANDOLPH		\$	(103.30)	1900090963
300265	KEITH M. RANDOLPH		\$	(672.90)	1900091326
301365	KYLE KIEVIT		\$	(128.99)	1900091172
301156	KYLE PONTRELLI		\$	(192.75)	1900091180
100727	LOCAL 32 OPEIU		\$	(1,696.50)	1900090910
100727	LOCAL 32 OPEIU		\$	(1,795.00)	1900091332
301195	MICHAEL BRINSON		\$	(51.65)	1900091177
301094	MICHAEL ROCHE		\$	(159.95)	1900090883
300760	MICHAEL ROSETTI		\$	(225.00)	1900091160
301072	MONICA ANGSTER		\$	(51.65)	1900090965
104579	MONMOUTH TELECOM		\$	(2,408.94)	1900091322
104579	MONMOUTH TELECOM		\$	(1,727.51)	1900091323
104579	MONMOUTH TELECOM		\$	(1,688.94)	1900091329
105197	NEW JERSEY ECONOMIC DEVELOP	MENT A	\$	(13,673.42)	1900090916
100821	NJ AMERICAN WATER CO., INC.		\$	(191.07)	1900090945
100821	NJ AMERICAN WATER CO., INC.		\$	(23.86)	1900090946
100821	NJ AMERICAN WATER CO., INC.		\$	(191.07)	1900090953
100821	NJ AMERICAN WATER CO., INC.		\$	(59.64)	1900091151
100821	NJ AMERICAN WATER CO., INC.		\$	(23.86)	1900091152
100821	NJ AMERICAN WATER CO., INC.		\$	(23.86)	1900091153
100821	NJ AMERICAN WATER CO., INC.		\$	(1,922.09)	1900091108
100825	NJ DEPT. OF LABOR		\$	(20,313.14)	1900091308
100020	TO DEL T. OF ENDORS		Ψ	(20,010.14)	1000000000

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
100827	NJ DIV. OF PENSIONS	\$	(147,951.92)	1900090921
100895	NJ FAMILY SUPPORT PAYMENT CENTER	\$	(1,545.38)	1900090897
100895	NJ FAMILY SUPPORT PAYMENT CENTER	\$	(1,545.38)	
100895	NJ FAMILY SUPPORT PAYMENT CENTER	\$	(1,545.38)	
100895	NJ FAMILY SUPPORT PAYMENT CENTER	***	(1,558.38)	
100833	NJ NATURAL GAS CO., INC.	\$	(58.19)	
100833	NJ NATURAL GAS CO., INC.	\$	(2,403.97)	
100833	NJ NATURAL GAS CO., INC.	\$	(1,745.60)	
100833	NJ NATURAL GAS CO., INC.	\$	(55.00)	1900090836
100833	NJ NATURAL GAS CO., INC.	\$	(2,798.39)	
100833	NJ NATURAL GAS CO., INC.	\$	(131.43)	
100833	NJ NATURAL GAS CO., INC.	\$	(55.00)	
100833	NJ NATURAL GAS CO., INC.	\$	(55.00)	
100833	NJ NATURAL GAS CO., INC.	\$	(55.00)	
100833	NJ NATURAL GAS CO., INC.	\$	(55.00)	
100833	NJ NATURAL GAS CO., INC.	\$	(55.00)	
100833	NJ NATURAL GAS CO., INC.	\$	(1,112.25)	
100833	NJ NATURAL GAS CO., INC.	ው ው	(55.00)	
100833	NJ NATURAL GAS CO., INC.	Ď.	(1,363.75)	
100833	NJ NATURAL GAS CO., INC.		(1,415.95)	
100833	NJ NATURAL GAS CO., INC.	ф Ф	(661.26)	
100833	NJ NATURAL GAS CO., INC.	4	(63.00)	
100833	NJ NATURAL GAS CO., INC.	Φ	(65.00) (593.53)	
100833	NJ NATURAL GAS CO., INC. NJ NATURAL GAS CO., INC.	ф Ф	(586.02)	
100833 100833	NJ NATURAL GAS CO., INC.	****	(65.00)	
100833	NJ NATURAL GAS CO., INC.	Ψ	(860.52)	
100833	NJ NATURAL GAS CO., INC.	\$	(547.27)	
100833	NJ NATURAL GAS CO., INC.	\$	(62.09)	
100833	NJ NATURAL GAS CO., INC.	\$	(375.05)	
100833	NJ NATURAL GAS CO., INC.	\$	(55.00)	
100833	NJ NATURAL GAS CO., INC.	\$	(4,043.23)	
100833	NJ NATURAL GAS CO., INC.	\$	(836.61)	
100833	NJ NATURAL GAS CO., INC.	\$	(2,022.34)	
100835	NJ STATE HEALTH BENEFITS PROGRAM	\$	(615,413.29)	1900090890
100835	NJ STATE HEALTH BENEFITS PROGRAM	\$	(264,628.86)	1900090905
101243	NJECC AMERICA'S CHARITIES	\$	(188.00)	1900090911
101243	NJECC AMERICA'S CHARITIES	\$	(188.00)	1900091333
301030	NOLAN SANTOS		(199.95)	1900090895
100893	OCEAN COUNTY LANDFILL CORP.	\$ \$	(60,000.00)	5100105772
103257	OCEANFIRST BANK - TR	\$	(334,750.89)	
103257	OCEANFIRST BANK - TR	\$	(351,721.84)	
103257	OCEANFIRST BANK - TR	\$	(331,647.23)	
103257	OCEANFIRST BANK - TR	\$	(339,531.38)	1900091331
103545	ONE CALL CONCEPTS, INC.	\$	(546.70)	
100948	PETTY CASH WILLIAM DEMAND	\$	(958.71)	1900090920

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
301084	REBECCA GIBBONS	\$	(51.65)	1900091173
102383	RELIANCE STANDARD LIFE	\$	(794.34)	
300620	RICHARD QUILES	\$	(51.65)	1900090914
300600	ROBERT W. DITTMAN JR.	\$	(169.99)	1900091169
300711	ROC ANTHONY CAIOLA	\$ \$	(51.65)	
301280	SEAN GERLACH	\$	(143.94)	
100824	STATE OF NEW JERSEY	\$	(2,675.10)	
102044	STATE TREAS., WEIGHTS & MEASURES SUPERIOR COURT OF NJ		(150.00)	
104930 104930	SUPERIOR COURT OF NJ	\$	(113.00) (113.00)	
104930	SUPERIOR COURT OF NJ	\$	(113.00)	1900090979
104930	SUPERIOR COURT OF NJ	\$ \$	(113.00)	
103384	SUPERIOR COURT OF NJ, SPECIAL CIVIL		(87.01)	1900091337
103384	SUPERIOR COURT OF NJ, SPECIAL CIVIL		(87.01)	1900090977
103384	SUPERIOR COURT OF NJ, SPECIAL CIVIL		(87.01)	1900091165
103384	SUPERIOR COURT OF NJ, SPECIAL CIVIL		(87.01)	1900091341
103383	SUPERIOR COURT OF NJ, SPECIAL CIVIL	\$	(87.00)	1900090896
103383	SUPERIOR COURT OF NJ, SPECIAL CIVIL	\$	(85.56)	1900090973
101227	UNIFIRST CORP.	\$	(232.29)	1900090968
101227	UNIFIRST CORP.	\$	(234.43)	1900090969
101227	UNIFIRST CORP.	\$	(701.70)	1900090970
101227	UNIFIRST CORP.	****	(229.42)	1900090972
101227	UNIFIRST CORP.	\$	(227.41)	1900090974
101227	UNIFIRST CORP.	\$	(704.91)	
101227	UNIFIRST CORP.	\$	(234.27)	
101227	UNIFIRST CORP.	\$	(234.45)	
101227	UNIFIRST CORP.	\$	(704.91)	
101227	UNIFIRST CORP.	\$	(234.45)	
101227	UNIFIRST CORP.	\$	(232.29)	
101227	UNIFIRST CORP.	\$ \$ \$ \$ \$	(703.71)	
101227	UNIFIRST CORP.	\$	(235.53)	
101227 101227	UNIFIRST CORP. UNIFIRST CORP.	3	(232.29)	
101227	UNIFIRST CORP.	ф Ф	(708.59) (234.60)	1900090991 1900090992
101227	UNIFIRST CORP.	Ф \$		1900090992
101227	UNIFIRST CORP.	Ф \$	(237.17) (712.27)	1900090993
100922	USW INTERNATIONAL UNION		(5,947.22)	1900090999
100922	USW INTERNATIONAL UNION	\$	(6,084.48)	1900091334
101242	VEOLIA WATER	\$	(423.09)	1900090955
101242	VEOLIA WATER	\$	(1,318.42)	1900090956
101242	VEOLIA WATER	\$ \$ \$ \$ \$ \$	(153.06)	1900090957
100174	VERIZON WIRELESS	\$	(2,763.43)	1900090881
100174	VERIZON WIRELESS	\$	(282.07)	1900090884
100174	VERIZON WIRELESS	\$	(1,040.44)	1900091317
104466	VSP	\$	(2,652.12)	1900090893
300490	WILLIAM MOSSER	\$	(51.65)	1900090962

THE OCEAN COUNTY UTILITIES AUTHORITY **BILL LIST** PREVIOUSLY PAID - OPERATING PRESENTED FOR APPROVAL - SEPTEMBER 25, 2025

VENDOR NO.

VENDOR

AMOUNT DOCUMENT NO.

TOTAL PAID OPERATING

\$ (3,145,609.81)

VENDOR NO.	VENDOR	AMOUNT	DOCUMENT NO.
104871	ATANE ENGINEERS,	\$ (3,325.00)	1900091241
104871	ATANE ENGINEERS,	\$ (550.00)	1900091242
100334	CORROSION PROBE INC.	\$ (1,188.00)	1900091240
105090	LIRO ENGINEERS, INC.	\$ (12,116.25)	1900091243
105090	LIRO ENGINEERS, INC.	\$ (4,209.89)	1900091244
102970	SYNAGRO - WCWNJ,LLC	\$ (121,608.22)	1900091343
	TOTAL TO BE PAID ADDON CAPITALS	\$ (142,997.36)	

THE OCEAN COUNTY UTILITIES AUTHORITY BILL LIST VENDORS TO BE PAID - CAPITAL PRESENTED FOR APPROVAL - SEPTEMBER 25, 2025

VENDOR NO.	VENDOR	AMOUNT	DOCUMENT NO.
104871	ATANE ENGINEERS,	\$ (3,325.00)	1900091241
104871	ATANE ENGINEERS,	\$ (550.00)	1900091242
100160	B.R. WELDING INC.	\$ (77,682.25)	1900091049
100334	CORROSION PROBE INC.	\$ (1,188.00)	1900091240
101407	ECOLSCIENCES INC.	\$ (2,148.22)	1900091130
104850	GREELEY AND HANSEN LLC	\$ (8,405.34)	1900090933
100571	HIERING, DUPIGNAC, DUNN & SCHREIBER	\$ (681.50)	1900090964
100571	HIERING, DUPIGNAC, DUNN & SCHREIBER	\$ (94.00)	1900091123
100571	HIERING, DUPIGNAC, DUNN & SCHREIBER	\$ (117.50)	1900091124
105090	LIRO ENGINEERS, INC.	\$ (12,116.25)	1900091243
105090	LIRO ENGINEERS, INC.	\$ (4,209.89)	1900091244
103983	MBE MARK III ELECTRIC, INC.	\$ (327,320.00)	1900091047
102287	MOTT MACDONALD	\$ (56,250.00)	1900090996
102287	MOTT MACDONALD	\$ (3,363.88)	1900090997
103482	QUAD CONSTRUCTION COMPANY	\$ (1,180,092.39)	1900091048
102970	SYNAGRO - WCWNJ,LLC	\$ (121,608.22)	1900091343
105313	TIGRIS AQUATIC SERVICES LLC	\$ (6,200.00)	5100105737
	TOTAL TO BE PAID CAPITAL	\$ (1,805,352.44)	:

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
105210	ACCREDITED LOCK SUPPLY	\$	(360.58)	5100105850
100008	ADP	\$	(6,076.82)	
100008	ADP	\$	(2,003.65)	
103156	AIRGAS EAST	\$	(4,582.40)	
102091	AIRGAS USA, LLC	\$	(135.26)	
102091	AIRGAS USA, LLC	\$	(1,210.29)	
102091	AIRGAS USA, LLC	\$	(531.55)	5100105849
103152	AMAZON CAPITAL SERVICES	\$	(40.89)	5100105811
103152	AMAZON CAPITAL SERVICES	\$	(103.99)	5100105818
103152	AMAZON CAPITAL SERVICES	\$	(36.33)	5100105819
102467	ANALYTICAL LABORATORY SERVICES INC.	\$	(210.00)	5100105809
102467	ANALYTICAL LABORATORY SERVICES INC.	\$	(210.00)	5100105810
104530	ARAMSCO, INC.	\$	(1,471.43)	5100105851
100139	ATLANTIC COAST EQUIPMENT	\$	(831.38)	5100105808
100329	ATLANTIC PRINTING & DESIGN	\$	(511.61)	5100105852
104456	BLUUM USA, INC.	\$	(207.89)	5100105848
104671	BRADY WORLDWIDE, INC.	\$ \$ \$ \$ \$ \$ \$	(375.81)	5100105845
104671	BRADY WORLDWIDE, INC.	\$	375.81	5100105846
104671	BRADY WORLDWIDE, INC.	\$	(329.81)	5100105847
103736	BRICK NAPA, LLC.	\$	(175.20)	5100105807
100236	BURLINGTON SAFETY LAB INC.		(997.00)	5100105806
104381	CORROSION PRODUCTS & EQUIPMENT	\$	(7,745.57)	5100105804
104381	CORROSION PRODUCTS & EQUIPMENT	\$	(330.00)	5100105805
104381	CORROSION PRODUCTS & EQUIPMENT	\$	(13,528.00)	5100105844
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(2,460.86)	
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(2,278.86)	1900091247
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(2,354.41)	1900091248
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,063.35)	1900091249
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,099.41)	1900091250
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(3,005.14)	1900091251
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,944.35)	1900091252
105020	CREATIVE MANAGEMENT, INCORPORATED	\$ \$	(1,808.72)	1900091274
105020	CREATIVE MANAGEMENT, INCORPORATED		(1,928.96)	1900091275
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,797.22)	1900091276
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(5,036.80)	1900091289
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,460.89)	1900091290
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(7,765.41)	1900091291
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(4,429.79)	1900091292
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(5,782.55)	1900091361
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(4,351.94)	1900091362
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(4,634.96)	1900091363
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(4,329.95)	1900091364
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(4,038.03)	1900091365
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(3,837.39)	1900091366

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,333.70)	1900091367
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(2,370.06)	1900091368
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(4,018.24)	
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(2,519.82)	1900091370
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(3,168.62)	1900091371
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,193.56)	1900091372
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,435.40)	1900091373
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(2,558.57)	1900091374
103686	DIESEL'S SUBS & WRAPS	\$	(151.85)	
104123	DIVAL SAFETY EQUIPMENT INC.	\$	(163.29)	
104973	ELECTRO BATTERY SYSTEMS	\$	(760.00)	
104973	ELECTRO BATTERY SYSTEMS	\$	470.68	5100105828
100446	ENVIRONMENTAL RESOURCE ASSOC., INC.	\$	(128.48)	
100993	EUROFINS, QC INC.	\$	(450.00)	
100993	EUROFINS, QC INC.	\$	(930.00)	
100993	EUROFINS, QC INC.	\$	(930.00)	
100993	EUROFINS, QC INC.	\$	(254.00)	
100993	EUROFINS, QC INC.	\$	(70.00)	
100993	EUROFINS, QC INC.	\$	(170.00)	
100993	EUROFINS, QC INC.	\$	(275.00)	
100993	EUROFINS, QC INC.	\$	(275.00)	
100993	EUROFINS, QC INC.	\$	(275.00)	
100993	EUROFINS, QC INC.	\$ \$ \$ \$	(770.00)	
100993	EUROFINS, QC INC.	\$	(910.00)	
100993	EUROFINS, QC INC.	\$	(870.00)	
100993	EUROFINS, QC INC.	\$	(870.00)	
100993	EUROFINS, QC INC.	\$	(1,340.00)	
100993	EUROFINS, QC INC.	\$	(750.00)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(9,843.77)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(8,266.61)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(8,307.05)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(10,002.16)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(8,445.22)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ \$	(8,340.75)	1900091217
101216	EVOQUA WATER TECHNOLOGIES LLC EVOQUA WATER TECHNOLOGIES LLC	•	(8,371.08)	1900091218
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(6,001.97)	1900091219
101216 101216	EVOQUA WATER TECHNOLOGIES LLC EVOQUA WATER TECHNOLOGIES LLC	\$ \$	(6,723.15)	1900091221
101216	EVOQUA WATER TECHNOLOGIES LLC EVOQUA WATER TECHNOLOGIES LLC	\$ \$	(5,196.54) (5,567.24)	1900091221
101216	EVOQUA WATER TECHNOLOGIES LLC EVOQUA WATER TECHNOLOGIES LLC	\$	(5,392.00)	
101216	EVOQUA WATER TECHNOLOGIES LLC EVOQUA WATER TECHNOLOGIES LLC	э \$	(12,347.68)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ \$	(12,347.00)	1900091225
101216	EVOQUA WATER TECHNOLOGIES LLC	э \$	(2,965.60)	
101216	EVOQUA WATER TECHNOLOGIES LLC	Ф \$	(12,320.72)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(3,370.00)	
101210	EVOGOA WATER TECHNOLOGIES ELO	Ψ	(0,070.00)	1900091220

VENDOR NO.	VENDOR	AMOUNT	DOCUMENT NO.
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (4,094.55)	1900091229
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (3,370.00)	1900091230
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (4,758.44)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (4,381.00)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (3,009.41)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (4,718.00)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (5,055.00)	1900091293
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (4,691.04)	1900091294
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (12,384.75)	1900091296
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (4,448.40)	1900091297
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (5,873.91)	1900091298
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (1,044.70)	1900091353
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (12,570.10)	1900091354
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (11,626.50)	1900091355
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (5,981.75)	1900091356
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (5,055.00)	1900091357
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ (12,469.00)	1900091358
102857	FERGUSON ENTERPRISES LLC - LKWD	\$ (238.42)	5100105842
100477	FISHER SCIENTIFIC CO., INC.	\$ (242.32)	5100105814
100477	FISHER SCIENTIFIC CO., INC.	\$ (1,609.80)	5100105815
100477	FISHER SCIENTIFIC CO., INC.	\$ (49.94)	5100105816
100477	FISHER SCIENTIFIC CO., INC.	\$ (2,449.68)	5100105817
100481	FOLEY EQUIPMENT	\$ 36.20	1700002297
100481	FOLEY EQUIPMENT	\$ 1,000.00	1700002298
100481	FOLEY EQUIPMENT	\$ 13,564.53	1700002299
100481	FOLEY EQUIPMENT	\$ (6,072.00)	5100105786
100481	FOLEY EQUIPMENT	\$ (4,872.00)	5100105787
100481	FOLEY EQUIPMENT	\$ (4,872.00)	5100105788
100481	FOLEY EQUIPMENT	\$ (1,925.00)	5100105789
100495	FYR-FYTER SALES & SERVICE INC.	\$ (870.00)	1900091352
105242	GARDEN STATE BOBCAT, INC.	\$ (842.57)	5100105802
105242	GARDEN STATE BOBCAT, INC.	\$ (4,198.05)	5100105841
103153	GEIGER PUMP & EQUIPMENT, CO	\$ (10,992.00)	5100105799
103153	GEIGER PUMP & EQUIPMENT, CO	\$ (1,947.63)	5100105800
103153	GEIGER PUMP & EQUIPMENT, CO	\$ (1,972.05)	5100105801
100514	GENERAL LINEN & PAPER SUPPLY	\$ (49.90)	5100105798
100517	GEORGE S. COYNE CHEMICAL CO., INC.	\$ (2,445.35)	5100105840
100528	GOOD FRIEND ELEC. SUPPLIES INC.	\$ 454.80	5100105778
100528	GOOD FRIEND ELEC. SUPPLIES INC.	\$ (454.56)	5100105779
102270	GOVCONNECTION INC.	\$ (342.03)	5100105797
100538	GRAYBAR ELECTRIC CO., INC.	\$ (716.10)	5100105795
100538	GRAYBAR ELECTRIC CO., INC.	\$ (3,491.57)	5100105796
100538	GRAYBAR ELECTRIC CO., INC.	\$ (355.34)	5100105830
100538	GRAYBAR ELECTRIC CO., INC.	\$ (256.40)	5100105831
100538	GRAYBAR ELECTRIC CO., INC.	\$ (76.19)	5100105832

VENDOR NO	. VENDOR		AMOUNT	DOCUMENT NO.
100538	GRAYBAR ELECTRIC CO., INC.	\$	(1,001.47)	5100105833
100538	GRAYBAR ELECTRIC CO., INC.	\$	(444.43)	5100105834
100538	GRAYBAR ELECTRIC CO., INC.	\$	(61.42)	5100105835
100538	GRAYBAR ELECTRIC CO., INC.	\$	(49.65)	5100105836
100538	GRAYBAR ELECTRIC CO., INC.	\$	(70.71)	5100105837
100538	GRAYBAR ELECTRIC CO., INC.	\$	(119.77)	5100105838
100538	GRAYBAR ELECTRIC CO., INC.	\$	(1,030.89)	5100105839
100545	HACH CO CO	\$	(822.00)	5100105794
104703	HALE TRAILER BRAKE & WHEEL INC.	\$	(72,424.00)	5100105829
100573	HIGH ENERGY ELECTRICAL TESTING INC.	\$	(2,355.00)	5100105790
100580	HOME DEPOT CREDIT SERVICES	\$ \$ \$ \$ \$ \$	(132.85)	5100105820
100580	HOME DEPOT CREDIT SERVICES	\$	(143.00)	5100105821
100580	HOME DEPOT CREDIT SERVICES	\$	(99.97)	5100105822
100580	HOME DEPOT CREDIT SERVICES	\$	(159.00)	5100105823
100580	HOME DEPOT CREDIT SERVICES	\$	(313.90)	5100105824
103245	IFM EFECTOR INC.	\$	(681.44)	5100105826
100660	JOHNSTONE SUPPLY - EATONTOWN	\$	(174.79)	5100105793
102800	JOHNSTONE SUPPLY - TOMS RIVER	\$	(169.57)	5100105825
100673	KAVON FILTER PRODUCTS CO.	\$	(60.40)	5100105743
100674	KECO INC.	\$	(975.00)	5100105791
100674	KECO INC.	\$	(1,285.00)	5100105792
100280	KUEHNE CHEMICAL CO., INC.	\$	(17,269.59)	1900091245
100280	KUEHNE CHEMICAL CO., INC.	\$	(10,397.36)	1900091287
100280	KUEHNE CHEMICAL CO., INC.	\$	(58,802.81)	1900091288
100280	KUEHNE CHEMICAL CO., INC.	\$	(56,284.49)	1900091359
100280	KUEHNE CHEMICAL CO., INC.	\$	(105,227.35)	1900091360
102436	LONGO ELECTRICAL-MECHANICAL - PA	\$	(485.94)	5100105773
101184	LORCO PETROLEUM SERVICES	\$ \$ \$ \$	(1,125.00)	
100768	MC MASTER-CARR SUPPLY CO., INC.	\$	(634.73)	5100105753
100768	MC MASTER-CARR SUPPLY CO., INC.	\$	(1,832.04)	5100105759
100768	MC MASTER-CARR SUPPLY CO., INC.	\$	(171.38)	
100768	MC MASTER-CARR SUPPLY CO., INC.	\$	(952.05)	
103192	MOTORS AND DRIVES INC.	\$	(435.25)	
102492	MRA INTERNATIONAL INC.	\$	(22,043.88)	5100105754
100814	MSC INDUSTRIAL SUPPLY CO.	\$	(145.98)	5100105758
100814	MSC INDUSTRIAL SUPPLY CO.	\$	(120.96)	5100105781
100849	NATIONAL FIRE PROTECTION ASSOC.	\$	(180.14)	5100105762
101458	OSBORN ENTERPRISES, LLC	\$	(573.92)	5100105775
101720	PETROCHOICE LLC	\$	(1,137.52)	5100105744
100964	POLYDYNE INC.	\$	(3,082.00)	1900091272
100964	POLYDYNE INC.	\$	(6,164.00)	1900091273
103427	PROCURE, INC.	\$	(646.95)	5100105745
101023	RICCIARDI BROTHERS	\$	(116.40)	5100105746
101050	RUTGERS UNIVERSITY	\$	(250.00)	1900091237
101050	RUTGERS UNIVERSITY	\$	(250.00)	1900091238

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
101050	RUTGERS UNIVERSITY	\$	(250.00)	1900091239
101063	SAMSON METAL SERVICE INC.	\$	(863.08)	5100105747
103785	SHERWOOD LOGAN & ASSOCIATES, INC.	\$	(1,081.09)	5100105782
105147	STORED ENERGY SYSTEMS (SENS)	\$	(1,235.15)	5100105748
101016	THE ANDERSONS REED & PERRINE	\$	(1,677.65)	5100105763
100746	THE AUTO PARTS CONNECTION	\$	(82.50)	5100105764
101456	THOMAS SCIENTIFIC	\$ \$	(50.06)	5100105749
101456	THOMAS SCIENTIFIC	\$	(322.16)	5100105750
101456	THOMAS SCIENTIFIC	\$	(1,476.90)	5100105755
101195	TRANS-BEARING CO., INC.	\$	(44.65)	5100105756
105162	TRI-STATE CARTING, INC.	\$	(300.00)	1900091253
105162	TRI-STATE CARTING, INC.	\$	(600.00)	1900091254
105162	TRI-STATE CARTING, INC.	\$	(974.83)	1900091255
105162	TRI-STATE CARTING, INC.	\$	(300.00)	
105162	TRI-STATE CARTING, INC.	\$	(300.00)	1900091257
105162	TRI-STATE CARTING, INC.	\$	(422.63)	
105162	TRI-STATE CARTING, INC.	\$	(442.63)	1900091259
105162	TRI-STATE CARTING, INC.	\$	(300.00)	1900091260
105162	TRI-STATE CARTING, INC.	\$ \$ \$	(300.00)	
105162	TRI-STATE CARTING, INC.	\$	(1,733.98)	
105162	TRI-STATE CARTING, INC.		(300.00)	
105162	TRI-STATE CARTING, INC.	\$	(600.00)	
105162	TRI-STATE CARTING, INC.	\$ \$ \$	(825.25)	
105162	TRI-STATE CARTING, INC.	\$	(300.00)	
105162	TRI-STATE CARTING, INC.	\$	(448.71)	
105162	TRI-STATE CARTING, INC.	\$	(466.11)	
105162	TRI-STATE CARTING, INC.	\$	(300.00)	
105162	TRI-STATE CARTING, INC.	\$	(300.00)	
102398	ULINE SHIPPING SUPPLY SPECIALISTS	\$	(362.66)	
102375	VISTA CONVENTION SERVICES	\$	(165.05)	
102737	W.B. MASON COMPANY	\$	(330.00)	
101281	W.W. GRAINGER INC.	\$	(419.63)	
101281	W.W. GRAINGER INC.	\$	(75.12)	
101281	W.W. GRAINGER INC.	\$	(750.86)	5100105768
101281	W.W. GRAINGER INC.	\$	(44.00)	5100105769
101281	W.W. GRAINGER INC.	\$	(863.40)	5100105777
104526	WATER ENVIRONMENT FEDERATION	\$	(186.00)	
101301	WESTCOAST ROTOR INC.	\$ \$	(5,442.52)	5100105785
100527	XYLEM DEWATERING SOLUTIONS,INC.		(6,274.60)	5100105751
100527	XYLEM DEWATERING SOLUTIONS,INC.	\$	(2,565.94)	5100105784
100540	YALE ELECTRIC	\$	(1,365.00)	5100105752
100540	YALE ELECTRIC	\$	(141.98)	5100105770
100540	YALE ELECTRIC		(206.40)	5100105771
	TOTAL ADDON TO BE PAID OPERATING	\$	(806,529.55)	

VENDOR NO.	VENDOR	7.	AMOUNT	DOCUMENT NO.
105210	ACCREDITED LOCK SUPPLY	\$	(360.58)	5100105850
100039	ACE OUTDOOR POWER EQUIPMENT	\$		
100039	ACE OUTDOOR POWER EQUIPMENT	\$		
100039	ACE OUTDOOR POWER EQUIPMENT	\$		
100039	ACE OUTDOOR POWER EQUIPMENT	\$		
100008	ADP	\$		
100008	ADP	\$		
100778	AECOM	\$	(15,949.88)	
104926	AIR DUCT CLEANING SOLUTIONS			
104926	AIR DUCT CLEANING SOLUTIONS	\$	(3,900.00)	5100105707
103156	AIRGAS EAST	=\$	(4,582.40)	1900091271
100049	AIRGAS EAST - RENTAL	\$	(409.20)	5100105708
102091	AIRGAS USA, LLC	\$	(1,641.12)	5100105664
102091	AIRGAS USA, LLC	\$	(135.26)	5100105812
102091	AIRGAS USA, LLC	\$		5100105813
102091	AIRGAS USA, LLC	\$		5100105849
300177	ALAN PRASCHIL	\$		1900091052
103481	ALLIED UNIVERSAL TECHNOLOGY SERVICE			5100105709
103152	AMAZON CAPITAL SERVICES	\$	(19.00)	5100105710
103152	AMAZON CAPITAL SERVICES	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(203.94)	5100105711
103152	AMAZON CAPITAL SERVICES	\$	(35.90)	5100105712
103152	AMAZON CAPITAL SERVICES	\$	(40.89)	5100105811
103152	AMAZON CAPITAL SERVICES	\$	(103.99)	5100105818
103152	AMAZON CAPITAL SERVICES	\$	(36.33)	5100105819
102467	ANALYTICAL LABORATORY SERVICES INC.	\$	(210.00)	5100105809
102467	ANALYTICAL LABORATORY SERVICES INC.			5100105810
100102	ANDRITZ SEPARATION INC.	\$		1900091046
300141	ANTHONY MARANO	\$		1900091053
300260	ANTHONY SCAFA	\$	(555.00)	1900091054
300225	ANTONIO VASQUEZ	\$		
300011	APRIL BARTH	\$, ,	1900091056
104530	ARAMSCO, INC.	\$	(1,471.43)	5100105851
100139	ATLANTIC COAST EQUIPMENT	\$	(831.38)	5100105808
102211	ATLANTIC PLUMBING SUPPLY - TR	\$	(73.80)	5100105713
100329	ATLANTIC PRINTING & DESIGN	\$	(511.61)	5100105852
100150	ATLAS WELDING SUPPLY CO., INC.	\$		5100105665
104345	BARNABAS HEALTH CORPORATE CARE	\$	(2,128.25)	1900090892
102321	BAYVIEW BEARING & SUPPLY	\$	(1,658.87)	5100105666
102995	BDI BEDNADETTE DEVITA	\$	(357.75)	5100105667
300060	BERNADETTE DEVITA	\$	(1,110.00)	1900091111
104456	BLUUM USA, INC.	\$	(207.89)	5100105848
300099	BRADY WORLDWIDE INC	\$	(1,110.00)	1900091058
104671	BRADY WORLDWIDE, INC.	\$	(375.81)	5100105845
104671	BRADY WORLDWIDE, INC.	\$	375.81	5100105846

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
104671	BRADY WORLDWIDE, INC.	\$	(329.81)	5100105847
103736	BRICK NAPA, LLC.	\$	(358.18)	5100105668
103736	BRICK NAPA, LLC.	\$	(184.04)	5100105669
103736	BRICK NAPA, LLC.	\$	(56.50)	5100105670
103736	BRICK NAPA, LLC.	\$	(175.20)	5100105807
300027	BRUCE BRIAN BROWN	\$	1,110.00	1700002289
300027	BRUCE BRIAN BROWN	\$	(1,110.00)	1900091059
300027	BRUCE BRIAN BROWN	\$	(555.00)	1900091060
104992	BURLINGTON COUNTY	\$	(1,490.00)	1900090942
104992	BURLINGTON COUNTY	\$	(1,490.00)	1900090943
100236	BURLINGTON SAFETY LAB INC.	\$ \$ \$	(997.00)	5100105806
301050	CAMERON MCLELLAND	\$	(555.00)	1900091061
300068	CAROL B. DUNNING	\$	(555.00)	1900091063
300048	CAROL CONKLIN	\$	(1,110.00)	1900091062
300082	CAROL GRIFFITHS	\$ \$ \$ \$ \$ \$ \$	(1,110.00)	1900091064
300821	CATHERINE ZEE	\$	(555.00)	1900091065
100398	CELEBRITY FORD OF TOMS RIVER	\$	(2,111.09)	
103882	CIMARRON ENERGY	\$	(3,728.39)	5100105715
300102	CLARENCE HOLLOWAY	\$	(1,110.00)	
100296	COLE-PARMER INSTRUMENT CO.	\$	(1,293.58)	5100105672
100298	CONNER STRONG & BUCKELEW	\$	(66,029.00)	1900091045
101833	COOPER ELECTRIC SUPPLY CO MAN	\$	(977.75)	
101833	COOPER ELECTRIC SUPPLY CO MAN	\$ \$	(16.07)	
101833	COOPER ELECTRIC SUPPLY CO MAN	\$ \$	(96.80)	5100105675
104381	CORROSION PRODUCTS & EQUIPMENT	\$ \$	(7,745.57)	5100105804
104381	CORROSION PRODUCTS & EQUIPMENT	\$ \$	(330.00)	5100105805
104381	CORROSION PRODUCTS & EQUIPMENT	э \$	(13,528.00)	5100105844 1900091246
105020 105020	CREATIVE MANAGEMENT, INCORPORATED CREATIVE MANAGEMENT, INCORPORATED	ው ሙ	(2,460.86) (2,278.86)	
105020	CREATIVE MANAGEMENT, INCORPORATED	\$ \$ \$ \$ \$ \$	(2,354.41)	
105020	CREATIVE MANAGEMENT, INCORPORATED	Φ.	(1,063.35)	
105020	CREATIVE MANAGEMENT, INCORPORATED	φ	(1,003.33)	
105020	CREATIVE MANAGEMENT, INCORPORATED	Ψ.	(3,005.14)	
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,944.35)	
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,808.72)	1900091274
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,928.96)	1900091275
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,797.22)	1900091276
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(5,036.80)	1900091289
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,460.89)	1900091290
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(7,765.41)	1900091291
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(4,429.79)	1900091292
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(5,782.55)	1900091361
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(4,351.94)	1900091362
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(4,634.96)	1900091363
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(4,329.95)	1900091364
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VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(4,038.03)	1900091365
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(3,837.39)	1900091366
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,333.70)	1900091367
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(2,370.06)	1900091368
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(4,018.24)	1900091369
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(2,519.82)	1900091370
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(3,168.62)	1900091371
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,193.56)	1900091372
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(1,435.40)	1900091373
105020	CREATIVE MANAGEMENT, INCORPORATED	\$	(2,558.57)	1900091374
104855	CRITICAL ENERGY SERVICES LLC	\$	(1,170.19)	5100105714
100354	CUMMINS POWER SYSTEMS, LLC	\$	(988.60)	5100105716
100354	CUMMINS POWER SYSTEMS, LLC	\$	(711.93)	5100105717
300702	D. JAMES QUIGLEY	\$	(740.00)	1900091073
104367	DAFELDECKER ASSOCIATES, LLC	\$	(539.00)	5100105718
300119	DALE D. KANSON-WAY	\$	(1,110.00)	1900091067
300003	DANIELLE INFANTE	\$	(555.00)	1900091068
300095	DAVID HANLEY	\$	(555.00)	1900091069
300103	DAVID J. HOWACHYN	\$	(1,110.00)	1900091070
300176	DAVID PIERMAN	\$	(555.00)	1900091071
300183	DEBBIE REITZ	\$	(555.00)	1900091072
300159	DENISE J. MUNT	\$	(555.00)	1900091074
300259	DENNIS LISA	\$	(555.00)	1900091075
300202	DENNIS SHEOLA	\$	(1,110.00)	1900091076
102801	DEZURIK	\$	(1,172.60)	5100105676
103686	DIESEL'S SUBS & WRAPS	\$	(151.85)	1900091286
104123	DIVAL SAFETY EQUIPMENT INC.	\$	(163.29)	5100105803
300410	DONALD TRAPP	\$	(1,110.00)	1900091078
300148	DONALD W. MC CLANAHAN	\$	(1,110.00)	1900091077
104176	EAST COAST STEEL, INC	\$	(335.00)	5100105677
101819	EASTERN AUTO PARTS WAREHOUSE	\$	(3,239.00)	5100105678
300022	EDWARD M. BRECHKA	\$	(555.00)	1900091079
104973	ELECTRO BATTERY SYSTEMS	\$	(760.00)	5100105827
104973	ELECTRO BATTERY SYSTEMS	\$	470.68	5100105828
100446	ENVIRONMENTAL RESOURCE ASSOC., INC.	\$	(128.48)	5100105843
300057	EUGENE DAUTRICH	\$	(555.00)	1900091080
100993	EUROFINS, QC INC.	\$	(450.00)	1900091277
100993	EUROFINS, QC INC.	\$	(930.00)	1900091278
100993	EUROFINS, QC INC.	\$	(930.00)	1900091279
100993	EUROFINS, QC INC.	\$	(254.00)	1900091280
100993	EUROFINS, QC INC.	\$	(70.00)	1900091281
100993	EUROFINS, QC INC.	\$	(170.00)	1900091282
100993	EUROFINS, QC INC.	\$	(275.00)	1900091283
100993	EUROFINS, QC INC.	\$ \$ \$	(275.00)	1900091284
100993	EUROFINS, QC INC.	\$	(275.00)	1900091285

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
100993	EUROFINS, QC INC.	\$	(770.00)	1900091346
100993	EUROFINS, QC INC.	\$	(910.00)	1900091347
100993	EUROFINS, QC INC.	\$	(870.00)	1900091348
100993	EUROFINS, QC INC.	\$	(870.00)	1900091349
100993	EUROFINS, QC INC.	\$	(1,340.00)	1900091350
100993	EUROFINS, QC INC.	\$	(750.00)	1900091351
101216	EVOQUA WATER TECHNOLOGIES LLC	* * * * * * *	1,590.65	1700002294
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(8,330.64)	1900091184
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(8,391.30)	1900091185
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(4,957.27)	1900091186
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(3,356.52)	1900091187
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ \$	(8,455.33)	1900091188
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(3,295.86)	1900091189
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(3,683.41)	1900091190
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(3,326.19)	1900091191
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(5,014.56)	1900091192
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(4,236.09)	1900091193
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ \$ \$ \$ \$ \$ \$ \$	(5,055.00)	1900091194
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(4,118.14)	1900091195
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(3,110.51)	1900091196
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(1,590.64)	1900091197
101216	EVOQUA WATER TECHNOLOGIES LLC	* * * * * * *	(5,392.00)	1900091198
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(6,352.45)	1900091199
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(6,066.00)	1900091200
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(12,307.24)	1900091201
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(6,777.07)	1900091202
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(12,313.98)	1900091203
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(3,683.41)	1900091204
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(4,044.00)	1900091205
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(12,354.42)	1900091206
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(12,425.19)	1900091207
101216	EVOQUA WATER TECHNOLOGIES LLC	\$ \$ \$	(1,590.65)	1900091208
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(4,691.04)	1900091209
101216	EVOQUA WATER TECHNOLOGIES LLC		(12,408.34)	1900091210
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(6,561.39)	1900091211
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(9,843.77)	1900091212
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(8,266.61)	1900091213
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(8,307.05)	1900091214
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(10,002.16)	1900091215
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(8,445.22)	1900091216
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(8,340.75)	1900091217
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(8,371.08)	1900091218
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(6,001.97)	1900091219
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(6,723.15)	1900091220
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(5,196.54)	1900091221

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(5,567.24)	1900091222
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(5,392.00)	1900091223
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(12,347.68)	1900091224
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(1,348.00)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(2,965.60)	1900091226
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(12,320.72)	1900091227
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(3,370.00)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(4,094.55)	1900091229
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(3,370.00)	1900091230
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(4,758.44)	1900091231
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(4,381.00)	1900091232
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(3,009.41)	1900091233
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(4,718.00)	1900091234
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(5,055.00)	1900091293
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(4,691.04)	1900091294
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(12,384.75)	1900091296
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(4,448.40)	1900091297
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(5,873.91)	1900091298
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(1,044.70)	
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(12,570.10)	1900091354
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(11,626.50)	1900091355
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(5,981.75)	1900091356
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(5,055.00)	1900091357
101216	EVOQUA WATER TECHNOLOGIES LLC	\$	(12,469.00)	1900091358
103112	EXPERT INDUSTRIAL SUPPLY	\$	(589.88)	5100105719
102857	FERGUSON ENTERPRISES LLC - LKWD	\$	(238.42)	5100105842
100477	FISHER SCIENTIFIC CO., INC.	\$	(242.32)	5100105814
100477	FISHER SCIENTIFIC CO., INC.	\$	(1,609.80)	5100105815
100477	FISHER SCIENTIFIC CO., INC.	\$	(49.94)	5100105816
100477	FISHER SCIENTIFIC CO., INC.	\$	(2,449.68)	5100105817
100481	FOLEY EQUIPMENT	\$	36.20	1700002297
100481	FOLEY EQUIPMENT	\$ \$	1,000.00	1700002298
100481	FOLEY EQUIPMENT	\$	13,564.53	1700002299
100481	FOLEY EQUIPMENT	\$	(6,072.00)	5100105786
100481	FOLEY EQUIPMENT	\$	(4,872.00)	5100105787
100481	FOLEY EQUIPMENT	\$	(4,872.00)	5100105788
100481	FOLEY EQUIPMENT	= \$	(1,925.00)	5100105789
102700	FORKED RIVER DIESEL AND GENERATOR	•	(700.00)	5100105679
102700	FORKED RIVER DIESEL AND GENERATOR		(1,618.00)	5100105680
300096	FRANK W. HAUGHWOUT	\$	(555.00)	1900091081
300178	FRED PREYER	\$	(1,110.00)	1900091083
300006	FREDERICK AUERMULLER JR.	\$	(1,110.00)	1900091082
100495	FYR-FYTER SALES & SERVICE INC.	\$	(870.00)	1900091352
105242	GARDEN STATE BOBCAT, INC.	\$	(842.57)	5100105802
105242	GARDEN STATE BOBCAT, INC.	\$	(4,198.05)	5100105841

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
300167	GARY J. O'BOYLE	\$	(1,110.00)	1900091085
300143	GARY MATHEWS	\$	(1,110.00)	1900091084
103153	GEIGER PUMP & EQUIPMENT, CO	\$ \$ \$ \$	(1,544.00)	
103153	GEIGER PUMP & EQUIPMENT, CO	\$	(10,992.00)	
103153	GEIGER PUMP & EQUIPMENT, CO	\$	(1,947.63)	
103153	GEIGER PUMP & EQUIPMENT, CO	\$	(1,972.05)	
100514	GENERAL LINEN & PAPER SUPPLY	\$	(480.70)	
100514	GENERAL LINEN & PAPER SUPPLY	\$	(564.30)	
100514	GENERAL LINEN & PAPER SUPPLY	\$	(49.90)	
301065	GEORGE ACROPOLIS	\$	(1,110.00)	
300190	GEORGE ROGERS	\$	(1,554.00)	
100517	GEORGE S. COYNE CHEMICAL CO., INC.	\$	(2,445.35)	
100528	GOOD FRIEND ELEC. SUPPLIES INC.	\$ \$ \$ \$ \$ \$	(454.80)	
100528	GOOD FRIEND ELEC. SUPPLIES INC.	\$	(84.84)	
100528	GOOD FRIEND ELEC. SUPPLIES INC.	\$	(87.57)	
100528	GOOD FRIEND ELEC. SUPPLIES INC.	\$	(78.08)	
100528	GOOD FRIEND ELEC. SUPPLIES INC.	\$	454.80	5100105778
100528	GOOD FRIEND ELEC. SUPPLIES INC.	\$	(454.56)	
102270	GOVCONNECTION INC.	\$	(85.97)	
102270	GOVCONNECTION INC.	\$	(342.03)	
100538	GRAYBAR ELECTRIC CO., INC.	\$ \$ \$	(716.10)	
100538	GRAYBAR ELECTRIC CO., INC.	\$	(3,491.57)	
100538	GRAYBAR ELECTRIC CO., INC.	\$	(355.34)	
100538	GRAYBAR ELECTRIC CO., INC.	\$	(256.40)	
100538	GRAYBAR ELECTRIC CO., INC.	\$ \$	(76.19)	
100538	GRAYBAR ELECTRIC CO., INC.	\$	(1,001.47)	
100538	GRAYBAR ELECTRIC CO., INC.	\$	(444.43)	5100105834
100538	GRAYBAR ELECTRIC CO., INC.	\$	(61.42)	
100538	GRAYBAR ELECTRIC CO., INC.	\$ \$ \$ \$	(49.65)	
100538	GRAYBAR ELECTRIC CO., INC.	\$	(70.71)	
100538	GRAYBAR ELECTRIC CO., INC.	\$	(119.77)	
100538	GRAYBAR ELECTRIC CO., INC.	\$	(1,030.89)	
300137	GREGORY MAC LAINE	\$ \$	(777.00)	
300053	GUS S. CRIST		(555.00)	
100545	HACH CO CO	\$	(822.00)	5100105794
104703	HALE TRAILER BRAKE & WHEEL INC.	\$	(13,009.18)	5100105721
104703	HALE TRAILER BRAKE & WHEEL INC.	\$	(12,803.41)	5100105722
104703	HALE TRAILER BRAKE & WHEEL INC.	\$	(72,424.00)	5100105829
300051	HARRY K. CORLIS	\$	(555.00)	1900091090
100556	HATHAZI GARAGE DOORS	\$	(170.00)	5100105687
100556	HATHAZI GARAGE DOORS	\$	(1,265.75)	5100105688
100571	HIERING, DUPIGNAC, DUNN & SCHREIBER	\$	(7,180.22)	1900090928
100573	HIGH ENERGY ELECTRICAL TESTING INC.	\$	(7,010.00)	5100105723
100573	HIGH ENERGY ELECTRICAL TESTING INC.	\$	(2,355.00)	5100105790
102514	HISCO PUMP INC.	\$	(2,193.15)	5100105689

VENDOR NO.	V	ENDOR		AMOUNT	DOCUMENT NO.
102514	HISCO PUMP INC.		\$	(2,831.02)	5100105690
102514	HISCO PUMP INC.		\$	(192.35)	5100105691
100580	HOME DEPOT CREDIT S	SERVICES	\$	(132.85)	5100105820
100580	HOME DEPOT CREDIT S	ERVICES	\$	(143.00)	5100105821
100580	HOME DEPOT CREDIT S	ERVICES	\$	(99.97)	5100105822
100580	HOME DEPOT CREDIT S	ERVICES	\$	(159.00)	5100105823
100580	HOME DEPOT CREDIT S	ERVICES	\$	(313.90)	5100105824
101198	HOOVER TRUCK CENTE	RS	\$	(2,171.97)	5100105692
103245	IFM EFECTOR INC.		\$	(719.98)	5100105697
103245	IFM EFECTOR INC.		\$	(2,436.22)	5100105698
103245	IFM EFECTOR INC.		\$	(681.44)	5100105826
300186	INA VITA RITCHINGS		\$	(1,110.00)	1900091091
100615	INSIGHT PUBLIC SECTO	R, INC.	\$	(30,849.92)	5100105695
100615	INSIGHT PUBLIC SECTO	R, INC.	\$	(61,699.83)	5100105696
100616	INSTITUTE FOR PROFES	SSIONAL	\$	(50.00)	1900091128
100616	INSTITUTE FOR PROFES	SSIONAL	\$	(50.00)	1900091129
100616	INSTITUTE FOR PROFES	SSIONAL	\$	(50.00)	1900091131
102559	INSURANCE BUYER'S CO	OUNCIL INC.	\$	(315.00)	1900090887
300214	JACQUELYN SPECKMAN	l	\$	(555.00)	1900091092
300052	JAMES COVELL		\$	(555.00)	1900091093
300083	JAMES K. GRIFFITHS		\$	(1,110.00)	1900091094
300163	JAMES NEWMAN		\$	(555.00)	1900091095
300220	JAMES TEEL		\$	(1,110.00)	1900091096
300054	JANET CRISTMAN		\$	(777.00)	1900091097
300194	JAY SCHIFFEL		\$ \$ \$	(555.00)	1900091098
103110	JERSEY RENTS		\$	(84.75)	5100105724
300239	JO WISMAR			(1,110.00)	1900091106
300315	JOANNE CARNEVALE		\$	(740.00)	1900091112
300120	JOANNE KAZANOWSKY		\$	(1,110.00)	1900091099
300077	JOHN FRITZINGER		\$	(555.00)	1900091102
300065	JOHN J. DOMANIC		\$	11,100.00	1700002291
300065	JOHN J. DOMANIC		\$	(11,100.00)	1900091101
300065	JOHN J. DOMANIC		\$	(1,110.00)	1900091115
300025	JOHN K. BRITTON		\$	(1,110.00)	1900091100
300145	JOHN MATUSKA SR.		\$	(1,110.00)	1900091103
300184	JOHN REMETA		\$	(740.00)	1900091104
300234	JOHN WIGGINS		\$	(1,110.00)	1900091105
100660	JOHNSTONE SUPPLY - E		\$	(174.79)	5100105793
102800	JOHNSTONE SUPPLY - T		\$	(169.57)	5100105825
100673	KAVON FILTER PRODUC	TS CO.	\$	(60.40)	5100105743
100674	KECO INC.		\$	(555.00)	5100105725
100674	KECO INC.		\$	(975.00)	5100105791
100674	KECO INC.		\$	(1,285.00)	5100105792
300069	KEN ECKARD		\$	(555.00)	1900091107
300166	KEN NOWICKI		\$	(555.00)	1900091108

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
300217	KEN STEGEMANN	\$	(1,110.00)	1900091109
300233	KEVIN WHEALTON	\$	(1,110.00)	1900091110
104470	KIMBALL MIDWEST	\$	(565.60)	5100105699
104470	KIMBALL MIDWEST	\$	(397.99)	5100105700
101277	KRAFT POWER CORP.	\$	(7,193.00)	5100105701
100280	KUEHNE CHEMICAL CO., INC.	\$	(17,269.59)	1900091245
100280	KUEHNE CHEMICAL CO., INC.	\$	(10,397.36)	1900091287
100280	KUEHNE CHEMICAL CO., INC.	\$	(58,802.81)	1900091288
100280	KUEHNE CHEMICAL CO., INC.	\$	(56,284.49)	1900091359
100280	KUEHNE CHEMICAL CO., INC.	\$	(105,227.35)	1900091360
300040	L. SUSAN CARLSON	\$	(1,110.00)	1900090998
300168	LARRY OLIPHANT	\$	(2,330.70)	1900090999
300179	LAWRENCE PROCOPIO	\$ \$	(555.00)	1900091000
300015	LEO BIALUK	\$	(555.00)	1900091001
300224	LINDA VAN DERVEER	\$ \$	(555.00)	1900091002
100730	LONGO ELECTRICAL-MECHANICAL - NJ	\$	(7,280.00)	5100105653
102436	LONGO ELECTRICAL-MECHANICAL - PA	\$	(485.94)	5100105773
101184	LORCO PETROLEUM SERVICES	\$	(90.00)	5100105603
101184	LORCO PETROLEUM SERVICES	\$ \$ \$ \$ \$ \$ \$ \$	(1,125.00)	5100105780
300193	MANOLITO E. SANTOS	\$	(1,110.00)	1900091003
300200	MAUREEN H. SEIFFERT	\$	(1,110.00)	1900091004
103983	MBE MARK III ELECTRIC, INC.	\$	(22,000.00)	5100105568
100768	MC MASTER-CARR SUPPLY CO., INC.	\$	(1,853.82)	5100105569
100768	MC MASTER-CARR SUPPLY CO., INC.	\$	(270.64)	5100105570
100768	MC MASTER-CARR SUPPLY CO., INC.	\$	(93.95)	5100105571
100768	MC MASTER-CARR SUPPLY CO., INC.	\$	(154.10)	5100105572
100768	MC MASTER-CARR SUPPLY CO., INC.	\$	(1,156.31)	5100105636
100768	MC MASTER-CARR SUPPLY CO., INC.	\$	(634.73)	5100105753
100768	MC MASTER-CARR SUPPLY CO., INC.	\$	(1,832.04)	5100105759
100768	MC MASTER-CARR SUPPLY CO., INC.	\$ \$	(171.38)	5100105760
100768	MC MASTER-CARR SUPPLY CO., INC.	\$	(952.05)	5100105761
300034	MICHAEL BUSCH	\$	(1,110.00)	1900091005
300134	MICHAEL LISA	\$	(1,110.00)	1900091006
100795	MILLER ENERGY INC.	\$	(263.16)	5100105604
100795	MILLER ENERGY INC.	\$	(6,997.84)	5100105637
100795	MILLER ENERGY INC.	\$	(600.53)	5100105638
102781	MODERN EQUIP. SALES & REN., CO E	\$	(1,310.50)	5100105727
101446	MOTION INDUSTRIES INC.	\$	(1,351.81)	5100105606
101446	MOTION INDUSTRIES INC.	\$	(44.74)	5100105607
101446	MOTION INDUSTRIES INC.	\$	(762.20)	5100105608
101446	MOTION INDUSTRIES INC.	\$	(763.54)	5100105609
103192	MOTORS AND DRIVES INC.	\$	(589.40)	5100105573
103192	MOTORS AND DRIVES INC.	\$	(862.00)	5100105605
103192	MOTORS AND DRIVES INC.	\$	(1,665.00)	5100105694
103192	MOTORS AND DRIVES INC.	\$	(435.25)	5100105774

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
102492	MRA INTERNATIONAL INC.	\$	(119.00)	5100105640
102492	MRA INTERNATIONAL INC.	\$	(22,043.88)	5100105754
100814	MSC INDUSTRIAL SUPPLY CO.	\$	(876.54)	5100105656
100814	MSC INDUSTRIAL SUPPLY CO.	\$	(57.30)	5100105657
100814	MSC INDUSTRIAL SUPPLY CO.	\$	(682.90)	5100105658
100814	MSC INDUSTRIAL SUPPLY CO.	\$	(3,994.00)	5100105659
100814	MSC INDUSTRIAL SUPPLY CO.	\$	(5,991.00)	5100105728
100814	MSC INDUSTRIAL SUPPLY CO.	\$	(1,397.90)	5100105729
100814	MSC INDUSTRIAL SUPPLY CO.	\$	(145.98)	
100814	MSC INDUSTRIAL SUPPLY CO.	\$ \$ \$ \$ \$ \$	(120.96)	
100805	MTE ACCESSORIES	\$	(872.00)	
300008	NANCY BAIR	\$	(555.00)	
300170	NANCY ELIZABETH SNYDER	\$	(555.00)	
100849	NATIONAL FIRE PROTECTION ASSOC.		(180.14)	
300090	NEIL GUNDERSEN	\$	(1,110.00)	
100859	NETZSCH INC.	\$	(930.00)	
100859	NETZSCH INC.	\$	(3,464.00)	5100105641
100866	NEW PIG CORP.	\$	(149.88)	5100105575
100866	NEW PIG CORP.	\$	(509.99)	5100105611
300510	NICHOLAS TORSIELLO	\$	(1,110.00)	1900091010
300019	NIELS BOHR	\$	(555.00)	
101491	NJ STATE LEAGUE OF MUNICIPALITIES	\$	(180.00)	5100105576
104925	OCEAN COUNTY INSURANCE COMMISSION	\$	(131,129.70)	1900091159
100899	OCEAN COUNTY VO-TECH SCHOOL	\$	(1,040.00)	1900090922
101458	OSBORN ENTERPRISES, LLC	\$	(510.34)	
101458	OSBORN ENTERPRISES, LLC	\$	(573.92)	
100913	OTIS ELEVATOR CO.	\$	(629.00)	
300080	PATRICIA GRANT	\$	(555.00)	
300209	PATRICIA SKROCKI	\$	(1,110.00)	1900091013
300685	PATRICIA WESTENBERGER	\$	(555.00)	1900091014
300030	PAUL L. BUCHMAN	\$	(555.00)	1900091015
300189	PAUL T. RODGERS	\$	(555.00)	1900091016
300500	PAULA RYAN	\$	(555.00)	1900091017
300126	PETER KUSION	\$	(1,110.00)	1900091018
101720	PETROCHOICE LLC	\$	(1,353.48)	5100105578
101720	PETROCHOICE LLC	\$	(2,965.56)	5100105642
101720	PETROCHOICE LLC	\$	(144.06)	5100105730
101720	PETROCHOICE LLC	\$	(192.08)	5100105731
101720	PETROCHOICE LLC	\$	(144.06)	5100105732
101720	PETROCHOICE LLC	\$	(1,137.52)	5100105744
100964	POLYDYNE INC.	\$ \$ \$ \$ \$ \$	(10,800.00)	1900091051
100964	POLYDYNE INC.		(3,082.00)	1900091272
100964	POLYDYNE INC.	\$ \$	(6,164.00)	1900091273
100767	PRIMO BRANDS		(1,644.77)	5100105643
103427	PROCURE, INC.	\$	(358.59)	5100105579

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
103427	PROCURE, INC.	\$	(2,298.04)	5100105733
103427	PROCURE, INC.	\$	(646.95)	5100105745
300290	RALPH RUOCCO	\$ \$ \$ \$ \$ \$ \$	(555.00)	1900091019
300033	RAYMOND M. BUDIN	\$	(555.00)	
300089	REGINA GULIZIA	\$	(555.00)	
101023	RICCIARDI BROTHERS	\$	(53.88)	
101023	RICCIARDI BROTHERS	\$	(407.76)	5100105614
101023	RICCIARDI BROTHERS	\$	(494.68)	5100105734
101023	RICCIARDI BROTHERS	\$	(116.40)	
102506	RICHARD A. ALAIMO ASSOCIATES	\$	(2,243.80)	1900091116
300249	RICHARD ALTER	\$	(1,110.00)	1900091022
300125	RICHARD C. KUNZE	\$	(1,110.00)	1900091023
300230	RICHARD M. WARREN	\$	(777.00)	1900091025
300162	RICHARD NESS	\$ \$	(555.00)	1900091024
300375	RICHARD R. MARTIN	\$	(155.88)	
300430	ROBERT D. CAMPBELL	\$	(1,110.00)	1900091026
300122	ROBERT KINSLEY	\$	(555.00)	1900091030
300081	ROBERT N. GRANT	\$	(1,110.00)	1900091027
300101	ROBERT S. HOLLAND	\$	(1,110.00)	1900091028
300108	ROBERT W. HUMMEL	\$ \$ \$ \$ \$ \$ \$ \$	(1,110.00)	1900091029
300050	RONALD CONWAY	\$	(1,110.00)	1900091031
300155	RONALD H. MICK	\$	(555.00)	1900091033
300158	RONALD MOUSLEY	\$	(555.00)	1900091034
300026	RONALD R. BROOKS	\$	(1,110.00)	1900091035
101616	RUTGERS STATE UNIVERSITY - COOK	\$	(495.00)	1900090832
101616	RUTGERS STATE UNIVERSITY - COOK	\$	(495.00)	1900090834
101616	RUTGERS STATE UNIVERSITY - COOK	\$	(480.00)	1900090923
101616	RUTGERS STATE UNIVERSITY - COOK	\$	(480.00)	1900090929
101616	RUTGERS STATE UNIVERSITY - COOK	\$	(480.00)	1900090930
101616	RUTGERS STATE UNIVERSITY - COOK	\$	(480.00)	1900090931
101616	RUTGERS STATE UNIVERSITY - COOK	\$	(480.00)	1900090932
101050	RUTGERS UNIVERSITY	\$	(250.00)	1900090924
101050	RUTGERS UNIVERSITY	\$ \$ \$ \$	(250.00)	1900090925
101050	RUTGERS UNIVERSITY		(550.00)	1900090926
101050	RUTGERS UNIVERSITY	\$	(550.00)	1900090927
101050	RUTGERS UNIVERSITY	\$	(250.00)	1900090935
101050	RUTGERS UNIVERSITY	\$	(250.00)	1900090936
101050	RUTGERS UNIVERSITY	\$	(250.00)	1900090937
101050	RUTGERS UNIVERSITY	\$ \$	(550.00)	1900090938
101050	RUTGERS UNIVERSITY	\$	(550.00)	1900090939
101050	RUTGERS UNIVERSITY	\$	(250.00)	1900090940
101050	RUTGERS UNIVERSITY	\$	(250.00)	1900090941
101050	RUTGERS UNIVERSITY	\$	(250.00)	1900091237
101050	RUTGERS UNIVERSITY	\$	(250.00)	1900091238
101050	RUTGERS UNIVERSITY	\$	(250.00)	1900091239

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
300072	SALLY ERTLE	\$	(555.00)	1900091036
101063	SAMSON METAL SERVICE INC.	\$	(863.08)	5100105747
300911	SARAH E. BUSSE	\$	(555.00)	1900091037
104286	SCHWING BIOSET	\$	(12,642.00)	5100105580
104286	SCHWING BIOSET	- \$	(12,910.96)	5100105581
104286	SCHWING BIOSET	\$	(685.26)	5100105583
104286	SCHWING BIOSET	\$	(1,695.82)	5100105615
104286	SCHWING BIOSET	\$	(1,042.58)	5100105635
104286	SCHWING BIOSET	\$	(841.62)	5100105644
104997	SERVICE TIRE TRUCK CENTER INC.	\$	(806.80)	5100105584
104997	SERVICE TIRE TRUCK CENTER INC.	\$	(410.00)	5100105585
104997	SERVICE TIRE TRUCK CENTER INC.	\$	(1,993.02)	5100105586
104997	SERVICE TIRE TRUCK CENTER INC.	\$	(3,038.10)	5100105645
101691	SHERMAN ENGINEERING CO.	\$	(4,500.00)	5100105616
103785	SHERWOOD LOGAN & ASSOCIATES, INC.	\$	(1,081.09)	5100105782
101122	SHI INTERNATIONAL CORP.	\$	(13,910.25)	5100105735
300123	SOTEROULLA KOUFOS	\$	(1,110.00)	1900091038
101996	STAPLES BUSINESS ADVANTAGE	\$	(342.21)	5100105587
101996	STAPLES BUSINESS ADVANTAGE	\$	(899.99)	5100105588
101996	STAPLES BUSINESS ADVANTAGE	\$	(2,751.20)	5100105617
101996	STAPLES BUSINESS ADVANTAGE	\$	(123.95)	5100105618
300201	STEPHEN SEUBERT	\$	(555.00)	1900091040
300256	STEVE A. COGGON	\$	(555.00)	1900091039
300246	STEVEN ZACCARO	\$	(1,554.00)	1900091041
104660	STEWART & STEVENSON POWER PRODUCTS	\$	(10,156.38)	1900091050
105147	STORED ENERGY SYSTEMS (SENS)	\$	(1,235.15)	5100105748
300406	STUART C. DOUGLAS	\$	(555.00)	1900091042
101143	SUBURBAN PROPANE	\$	(209.60)	5100105736
300300	TARIQ SIDDIQUI	\$	(1,110.00)	1900091043
101016	THE ANDERSONS REED & PERRINE	\$	(1,677.65)	5100105619
101016	THE ANDERSONS REED & PERRINE	\$	(1,677.65)	5100105763
100746	THE AUTO PARTS CONNECTION	\$	(33.64)	5100105589
100746	THE AUTO PARTS CONNECTION	\$	(674.64)	5100105592
100746	THE AUTO PARTS CONNECTION	\$	(495.61)	5100105646
100746	THE AUTO PARTS CONNECTION	\$	(82.50)	5100105764
104507	THE BATTERY SQUARE	\$	(1,520.00)	5100105593
300180	THEODORE C. PULASKI JR.	\$	(1,110.00)	1900091044
103073	THERMO ELECTRON NORTH AMERICA LLC	\$	(2,040.00)	5100105647
300055	THOMAS A. CROSS	\$	(555.00)	1900091113
101456	THOMAS SCIENTIFIC	\$	(369.10)	5100105590
101456	THOMAS SCIENTIFIC	\$	(196.47)	5100105591
101456	THOMAS SCIENTIFIC	\$	(50.06)	5100105749
101456	THOMAS SCIENTIFIC	\$	(322.16)	5100105750
101456	THOMAS SCIENTIFIC	\$	(1,476.90)	5100105755
300475	TIMOTHY CROSS	\$	(164.13)	1900090944

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
300475	TIMOTHY CROSS	\$	(279.30)	1900091179
300235	TRACY WIGHT	\$	(1,498.50)	1900091114
101195	TRANS-BEARING CO., INC.	\$	(75.46)	
101195	TRANS-BEARING CO., INC.	* * * * * * * * * * *	(382.30)	
101195	TRANS-BEARING CO., INC.	\$	(44.65)	
105162	TRI-STATE CARTING, INC.	\$	(300.00)	
105162	TRI-STATE CARTING, INC.	\$	(600.00)	
105162	TRI-STATE CARTING, INC.	\$	(974.83)	
105162	TRI-STATE CARTING, INC.	\$	(300.00)	
105162	TRI-STATE CARTING, INC.	\$	(300.00)	
105162	TRI-STATE CARTING, INC.	\$	(422.63)	
105162	TRI-STATE CARTING, INC.	\$	(442.63)	
105162	TRI-STATE CARTING, INC.	\$	(300.00)	
105162	TRI-STATE CARTING, INC.	\$	(300.00)	
105162	TRI-STATE CARTING, INC.	\$	(1,733.98)	
105162	TRI-STATE CARTING, INC.	\$	(300.00)	
105162	TRI-STATE CARTING, INC.	\$	(600.00)	
105162	TRI-STATE CARTING, INC.	\$	(825.25)	
105162	TRI-STATE CARTING, INC.	\$	(300.00)	
105162	TRI-STATE CARTING, INC.	\$	(448.71)	
105162	TRI-STATE CARTING, INC.	\$	(466.11)	
105162	TRI-STATE CARTING, INC.	\$	(300.00)	
105162	TRI-STATE CARTING, INC.	****	(300.00)	
101214	TURTLE & HUGHES	\$	(565.41)	
101214	TURTLE & HUGHES	\$	(69.00)	
102398	ULINE SHIPPING SUPPLY SPECIALISTS	\$	(431.33)	
102398	ULINE SHIPPING SUPPLY SPECIALISTS	\$ \$ \$ \$ \$ \$ \$ \$ \$	(465.46)	
102398	ULINE SHIPPING SUPPLY SPECIALISTS	\$	(700.97)	
102398	ULINE SHIPPING SUPPLY SPECIALISTS	3	(398.88)	
102398	ULINE SHIPPING SUPPLY SPECIALISTS	3	(362.66)	
101236	UNITED REFRIGERATION INC.	3	(54.25)	
301376	VIRGINIA HAYES	ቅ	(555.00)	
102375	VISTA CONVENTION SERVICES	Φ	(165.05)	
105026	VISTAVU SOLUTIONS LE CORPORATION	Ф \$	(4,750.00)	
300146	VITO L. MAURIELLO W.B. MASON COMPANY		(555.00)	1900091117 5100105596
102737 102737	W.B. MASON COMPANY	\$	(761.07) (330.00)	5100105596
102737	W.W. GRAINGER INC.	\$ \$	(299.04)	5100105783
101281	W.W. GRAINGER INC.	Ф \$	(524.33)	5100105597
101281	W.W. GRAINGER INC.	\$	(123.36)	5100105599
101281	W.W. GRAINGER INC.	φ \$	(297.48)	5100105599
	W.W. GRAINGER INC.	\$	(229.16)	5100105623
101281 101281	W.W. GRAINGER INC.	Ф \$	(662.70)	5100105623
101281	W.W. GRAINGER INC.	Ф \$	(3,909.31)	5100105625
	W.W. GRAINGER INC.	Ф \$	(3,909.31)	5100105626
101281	W.W. GRAINGER INC.	Φ	(1,121.21)	0100100020

VENDORS TO BE PAID - OPERATING PRESENTED FOR APPROVAL - SEPTEMBER 25, 2025

VENDOR NO.	VENDOR		AMOUNT	DOCUMENT NO.
101281	W.W. GRAINGER INC.	\$	(244.30)	5100105627
101281	W.W. GRAINGER INC.	\$	(514.92)	5100105628
101281	W.W. GRAINGER INC.	\$	(1,151.12)	5100105629
101281	W.W. GRAINGER INC.	\$	(58.20)	5100105630
101281	W.W. GRAINGER INC.	\$ \$ \$ \$ \$	(752.52)	5100105652
101281	W.W. GRAINGER INC.	\$	(923.33)	5100105655
101281	W.W. GRAINGER INC.	\$	(6.69)	5100105660
101281	W.W. GRAINGER INC.	\$	(213.73)	5100105661
101281	W.W. GRAINGER INC.	\$	(1,320.88)	5100105662
101281	W.W. GRAINGER INC.	\$	(116.04)	5100105663
101281	W.W. GRAINGER INC.	\$	(419.63)	5100105766
101281	W.W. GRAINGER INC.	\$ \$ \$ \$ \$ \$	(75.12)	5100105767
101281	W.W. GRAINGER INC.	\$	(750.86)	5100105768
101281	W.W. GRAINGER INC.	\$	(44.00)	5100105769
101281	W.W. GRAINGER INC.	\$	(863.40)	5100105777
101289	WARSHAUER ELECTRIC SUPPLY CO.	\$	(381.02)	5100105631
104526	WATER ENVIRONMENT FEDERATION	\$	(186.00)	5100105776
101301	WESTCOAST ROTOR INC.	\$	(5,442.52)	5100105785
300117	WILLIAM A. JOHNSON	\$ \$	(555.00)	1900091118
300157	WILLIAM E. MILLET	\$	(555.00)	1900091119
300074	WILLIAM FINE	\$	(1,775.70)	1900091120
300232	WILLIAM H. WELCH	\$	(555.00)	1900091121
300182	WILLIAM RAUTH	\$	(555.00)	1900091122
103641	XEROX CORPORATION	\$	(2,573.73)	5100105601
100527	XYLEM DEWATERING SOLUTIONS,INC.	\$	(3,831.80)	5100105632
100527	XYLEM DEWATERING SOLUTIONS,INC.	\$	(6,274.60)	5100105751
100527	XYLEM DEWATERING SOLUTIONS,INC.	\$ \$ \$ \$	(2,565.94)	5100105784
100540	YALE ELECTRIC	3	(82.25)	5100105602
100540	YALE ELECTRIC	Þ	(57.64)	5100105633
100540	YALE ELECTRIC	ф	(81.67)	5100105654
100540	YALE ELECTRIC	ф Ф	(48.36)	5100105739
100540	YALE ELECTRIC	\$ \$	(46.56)	5100105740
100540	YALE ELECTRIC	\$ \$	(161.80)	5100105741
100540	YALE ELECTRIC	\$ \$	(122.73)	5100105742
100540	YALE ELECTRIC YALE ELECTRIC	\$	(1,365.00)	5100105752
100540	YALE ELECTRIC YALE ELECTRIC	\$	(141.98)	5100105770
100540	TALE ELECTRIC	Φ	(206.40)	5100105771

TOTAL TO BE PAID OPERATING

\$ (1,924,895.85)



THE OCEAN COUNTY UTILITIES AUTHORITY

501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12742

DATE: SEPTEMBER 25, 2025

WHEREAS, the Ocean County Utilities Authority (OCUA) provides health/prescription benefits to employees through the State Health Benefits Plan (SHBP), and employees contribute towards the cost of the health/prescription benefits in accordance with the rates/schedules contained within Chapter 78; and

WHEREAS, OCUA employees have expressed concern regarding the financial impacts of the rate increases; and

WHEREAS, the OCUA previously covered a portion of the employee's increased contribution for the 2023 and 2024 calendar years only; and

WHEREAS, the OCUA previously incentivized the SHBP NJ Direct 2035 or any other SHBP plan offered of equal or lesser premium cost for the 2025 calendar year only per Resolution No. 24-12507 dated August 22, 2024; and

WHEREAS, the New Jersey State Health Benefits Commission has adopted a 36.5% rate increase for the 2026 calendar year on average, for the plans provided through the SHBP; and

WHEREAS, the OCUA has agreed to further incentivize the current SHBP Horizon

Omnia and SHBP Aetna Liberty Plus plans only for the 2026 calendar year only; and

WHEREAS, the OCUA has agreed to reduce the percentage of the health insurance premium that employees are normally required to contribute under Chapter 78 for employees who enroll in either SHBP Horizon Omnia or SHBP Aetna Liberty Plus plans only (as outlined in "Attachment A"). The OCUA will cover the remaining portion of the contribution, resulting in a lower out-of-pocket cost for those employees. The OCUA will execute a Memorandum of Agreement (MOA) with (USW) United Steel, Paper and Forestry, Rubber, Manufacturing, Energy, Allied Industrial and Service Workers International Union, AFL-CIO-CLC on behalf of its Local 9613 (USW); and

NOW, THEREFORE, BE IT RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY:

RESOLUTION No.: 25-12742 DATE: SEPTEMBER 25, 2025

PAGE: 2

OCUA management is authorized to execute any and all agreements necessary
with applicable parties to effectuate the changes prescribed herein.

- 2. Employees enrolled in SHBP Horizon Omnia or SHBP Aetna Liberty Plus plans only will pay their Chapter 78 contributions based upon "Attachment A", for the 2026 calendar year only.
- 3. The incentive does not extend to participants enrolled under COBRA.
- 4. The calculations will take effect in the first paycheck of 2026 and cease with the last paycheck of 2026.
- 5. Employees will pay their Chapter 78 contributions based upon the full contribution rate in effect on January 1, 2027.
- That this resolution is subject to the 10-day review period provided by S763
 N.J.S.A. 40:14B-14.

AYE	NAY	ABSTAIN	ABSENT
· · · · · · · · · · · · · · · · · · ·		·	X
X			
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X			
X			
X			
			X
X			
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X			
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I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September, 2025.

	2026 Employee Contribution Percentage - Omnia and Liberty Plus						
					Member/Spouse		
Ar	nual Salary Range			Single	or Parent/Child	Family	
	Less than \$30,000			2.30%			
ı	Less than \$37,500				1.75%	1.50%	
\$	30,000.00	\$	37,499.99	2.75%			
\$	37,500.00	\$	44,999.99	3.75%	2.25%	2.00%	
\$	45,000.00	\$	52,499.99	5.00%	3.00%	2.50%	
\$	52,500.00	\$	59,999.99	5.50%	3.50%	3.00%	
\$	60,000.00	\$	67,499.99	6.00%	4.00%	3.50%	
\$	67,500.00	\$	74,999.99	7.00%	5.00%	4.50%	
\$	75,000.00	\$	82,499.99	10.00%	7.50%	6.00%	
\$	82,500.00	\$	89,999.99	11.50%	8.50%	7.00%	
\$	90,000.00	\$	97,499.99	13.50%	10.50%	8.50%	
\$	97,500.00	\$	104,999.99	14.50%	11.50%	9.50%	
\$	105,000.00	\$	112,499.99	16.00%	13.00%	11.00%	
\$	112,500.00	\$	119,999.99	16.50%	13.50%	11.50%	
\$	120,000.00	\$	127,499.99	17.00%	14.00%	12.00%	
\$	127,500.00	\$	134,999.99		15.00%	13.00%	
\$	135,000.00	\$	142,499.99			14.00%	
\$	142,500.00	\$	149,999.99	17.50%		14.50%	
\$	150,000.00	\$	157,499.99		17.50%		
\$	157,500.00	\$	164,999.99			16.00%	
\$	165,000.00					17.50%	



THE OCEAN COUNTY UTILITIES AUTHORITY

501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12743

DATE: SEPTEMBER 25, 2025

WHEREAS, the Ocean County Utilities Authority (OCUA) provides health/prescription benefits to employees through the State Health Benefits Plan (SHBP), and employees contribute towards the cost of the health/prescription benefits in accordance with the rates/schedules contained within Chapter 78; and

WHEREAS, OCUA employees have expressed concern regarding the financial impacts of the rate increases; and

WHEREAS, the OCUA previously covered a portion of the employee's increased contribution for the 2023 and 2024 calendar years only; and

WHEREAS, the OCUA previously incentivized the current SHBP NJ Direct 2035 or any other SHBP plan offered of equal or lesser premium cost for the 2025 calendar year only per Resolution No. 24-12508 dated August 22, 2024; and

WHEREAS, the New Jersey State Health Benefits Commission has adopted a 36.5% rate increase for the 2026 calendar year on average, for the plans provided through the SHBP; and

WHEREAS, the OCUA has agreed to further incentivize the current SHBP Horizon

Omnia and SHBP Aetna Liberty Plus plans only for the 2026 calendar year only; and

WHEREAS, the OCUA has agreed to reduce the percentage of the health insurance premium that employees are normally required to contribute under Chapter 78 for employees who enroll in either SHBP Horizon Omnia or SHBP Aetna Liberty Plus plans only (as outlined in "Attachment A"). The OCUA will cover the remaining portion of the contribution, resulting in a lower out-of-pocket cost for those employees. The OCUA will execute a Memorandum of Agreement (MOA) with the Office and Professional Employees International Union, Local 32, AFL-CIO (OPEIU); and

NOW, THEREFORE, BE IT RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY:

RESOLUTION No.: 25-12743 DATE: SEPTEMBER 25, 2025

PAGE: 2

1. OCUA management is authorized to execute any and all agreements necessary with applicable parties to effectuate the changes prescribed herein.

- Employees enrolled in SHPB Horizon Omnia or SHBP Aetna Liberty Plus only will pay their Chapter 78 contributions based upon "Attachment A" for the 2026 calendar year only.
- 3. The incentive does not extend to participants enrolled under COBRA.
- 4. The calculations will take effect in the first paycheck of 2026 and cease with the last paycheck of 2026.
- 5. Employees will pay their Chapter 78 contributions based upon the full contribution rate in effect on January 1, 2027.
- That this resolution is subject to the 10-day review period provided by \$763
 N.J.S.A. 40:14B-14.

COMMISSIONER ALAN W. AVERY, JR	AYE	NAY	<u>ABSTAIN</u>	ABSENT X
CARMEN F. AMATO, JR.	X			A
SAM ELLENBOGEN	X			
CAROL A. SCULL	X			
WATSON F. PHARO	X			
OSCAR L. CRADLE, SR.	X			
MENASHE P. MILLER				X
JAMES A. DALY	X			
ROBERT A. SABOSIK				X
JOANNE GILMORE	X			
STEVEN C. KENNIS	X			
FRANK J. NICOLATO	X			

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September, 2025.

2026 Employee Contribution Percentage - Omnia and Liberty Plus						
					Member/Spouse	
Annı	ual Salary Range			Single	or Parent/Child	Family
Le	ess than \$30,000			2.30%		
Le	ess than \$37,500				1.75%	1.50%
\$	30,000.00	\$	37,499.99	2.75%		
\$	37,500.00	\$	44,999.99	3.75%	2.25%	2.00%
\$	45,000.00	\$	52,499.99	5.00%	3.00%	2.50%
\$	52,500.00	\$	59,999.99	5.50%	3.50%	3.00%
\$	60,000.00	\$	67,499.99	6.00%	4.00%	3.50%
\$	67,500.00	\$	74,999.99	7.00%	5.00%	4.50%
\$	75,000.00	\$	82,499.99	10.00%	7.50%	6.00%
\$	82,500.00	\$	89,999.99	11.50%	8.50%	7.00%
\$	90,000.00	\$	97,499.99	13.50%	10.50%	8.50%
\$	97,500.00	\$	104,999.99	14.50%	11.50%	9.50%
\$	105,000.00	\$	112,499.99	16.00%	13.00%	11.00%
\$	112,500.00	\$	119,999.99	16.50%	13.50%	11.50%
\$	120,000.00	\$	127,499.99	17.00%	14.00%	12.00%
\$	127,500.00	\$	134,999.99		15.00%	13.00%
\$	135,000.00	\$	142,499.99			14.00%
\$	142,500.00	\$	149,999.99	17.50%		14.50%
\$	150,000.00	\$	157,499.99		17.50%	
\$	157,500.00	\$	164,999.99			16.00%
\$	165,000.00					17.50%



THE OCEAN COUNTY UTILITIES AUTHORITY

501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12744

DATE: SEPTEMBER 25, 2025

WHEREAS, the Ocean County Utilities Authority (OCUA) provides health/prescription benefits to employees through the State Health Benefits Plan (SHBP), and employees contribute towards the cost of the health/prescription benefits in accordance with the rates/schedules contained within Chapter 78; and

WHEREAS, OCUA employees have expressed concern regarding the financial impacts of the rate increases; and

WHEREAS, the OCUA previously covered a portion of the employee's increased contribution for the 2023 and 2024 calendar years only; and

WHEREAS, the OCUA previously incentivized the current SHBP NJ Direct 2035 or any other SHBP plan offered of equal or lesser premium cost for the 2025 calendar year only per Resolution No. 24-12509 dated August 22, 2024; and

WHEREAS, the New Jersey State Health Benefits Commission has adopted a 36.5% rate increase for the 2026 calendar year on average for the plans provided through the SHBP; and

WHEREAS, the OCUA has agreed to further incentivize the current SHBP Horizon

Omnia and SHBP Aetna Liberty Plus plans only for Exempt employee's who enroll in the SHBP

Horizon Omnia or SHBP Aetna Liberty Plus plans only for the 2026 calendar year only; and

WHEREAS, the OCUA has agreed to reduce the percentage of the health insurance premium that employees are normally required to contribute under Chapter 78 for employees who enroll in either SHBP Horizon Omnia or SHBP Aetna Liberty Plus plans only (as outlined in "Attachment A"). The OCUA will cover the remaining portion of the contribution, resulting in a lower out-of-pocket cost for those employees.

NOW, THEREFORE, BE IT RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY:

1. OCUA management is authorized to execute any and all agreements necessary with applicable parties to effectuate the changes prescribed herein.

RESOLUTION NO.: 25-12744 DATE: SEPTEMBER 25, 2025

PAGE: 2

2. Employees enrolled in SHBP Horizon Omnia or SHBP Aetna Liberty Plus plans only will pay their chapter 78 contributions based upon "Schedule A", for the 2026 calendar year only.

- 3. The incentive does not extend to participants enrolled under COBRA.
- 4. The calculations will take effect in the first paycheck of 2026 and cease with the last paycheck of 2026.
- 5. Employees will pay their Chapter 78 contributions based upon the full contribution rate in effect on January 1, 2027.
- 6. That this resolution is subject to the 10-day review period provided by \$763 N.J.S.A. 40:14B-14.

<u>COMMISSIONER</u> ALAN W. AVERY, JR	<u>AYE</u>	NAY	<u>ABSTAIN</u>	ABSENT X
CARMEN F. AMATO, JR.	X			
SAM ELLENBOGEN	X			
CAROL A. SCULL	X			
WATSON F. PHARO	X			
OSCAR L. CRADLE, SR.	X			
MENASHE P. MILLER				X
JAMES A. DALY	X			
ROBERT A. SABOSIK				X
JOANNE GILMORE	X			
STEVEN C. KENNIS	X			
FRANK J. NICOLATO	X			

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September, 2025.

2026 Employee Contribution Percentage - Omnia and Liberty Plus								
				Member/Spouse				
Ann	ual Salary Range			Single	or Parent/Child	Family		
L	ess than \$30,000			2.30%				
Less than \$37,500				1.75%	1.50%			
\$	30,000.00	\$	37,499.99	2.75%				
\$	37,500.00	\$	44,999.99	3.75%	2.25%	2.00%		
\$	45,000.00	\$	52,499.99	5.00%	3.00%	2.50%		
\$	52,500.00	\$	59,999.99	5.50%	3.50%	3.00%		
\$	60,000.00	\$	67,499.99	6.00%	4.00%	3.50%		
\$	67,500.00	\$	74,999.99	7.00%	5.00%	4.50%		
\$	75,000.00	\$	82,499.99	10.00%	7.50%	6.00%		
\$	82,500.00	\$	89,999.99	11.50%	8.50%	7.00%		
\$	90,000.00	\$	97,499.99	13.50%	10.50%	8.50%		
\$	97,500.00	\$	104,999.99	14.50%	11.50%	9.50%		
\$	105,000.00	\$	112,499.99	16.00%	13.00%	11.00%		
\$	112,500.00	\$	119,999.99	16.50%	13.50%	11.50%		
\$	120,000.00	\$	127,499.99	17.00%	14.00%	12.00%		
\$	127,500.00	\$	134,999.99		15.00%	13.00%		
\$	135,000.00	\$	142,499.99			14.00%		
\$	142,500.00	\$	149,999.99	17.50%		14.50%		
\$	150,000.00	\$	157,499.99		17.50%			
\$	157,500.00	\$	164,999.99			16.00%		
\$	165,000.00					17.50%		

CLEAN PERSET

THE OCEAN COUNTY UTILITIES AUTHORITY

501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12745

DATE: September 25, 2025

WHEREAS, an Organizational Structure has been adopted by The Ocean County Utilities Authority under Resolution No. 74-473, dated November 7, 1974, and revised under various dates, the latest of which is July 24, 2025; and

WHEREAS, certain vacancies exist as a result of said Organizational Structure; and

WHEREAS, this resolution is subject to the 10-day review period provided by \$763 N.J.S.A. 40:14B-14:

NOW, THEREFORE, BE IT RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY that the following individual hereby be engaged to fill the following vacancy.

Heather Faulkner

Position Title:

Custodian

Salary:

\$17.50/hr.

Starting Date:

Effective on or about October 6, 2025

Initial Assignment:

Northern Division

Bryce Pruitt

Position Title:

Utility Worker

Salary:

\$16.50/hr.

Starting Date:

Effective on or about October 6, 2025

Initial Assignment:

Southern Division

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September, 2025.



THE OCEAN COUNTY UTILITIES AUTHORITY

501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12746

DATE: SEPTEMBER 25, 2025

BE IT HEREBY RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY that the title and salary of the following employees be established as shown subject to the 10-day review period provided by S763 N.J.S.A. 40:14B-14.

Jason Gliddon \$83,500.00/yr.

Laboratory Instrumentation Technician Effective on or about October 5, 2025

Andrew Bogdan \$63,024.00/yr.

CAD/ Graphics Specialist

Effective on or about October 5, 2025

Kiyah Cypress \$52,000.00/yr.

Inspector II

Effective on or about October 5, 2025

Kyle Pontrelli \$47,000.00/yr.

Inspector I

Effective on or about October 5, 2025

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September, 2025.



THE OCEAN COUNTY UTILITIES AUTHORITY

501 HICKORY LANE BAYVILLE, NEW JERSEY 08721

RESOLUTION No.: 25-12747

DATE: September 25, 2025

WHEREAS, The Ocean County Utilities Authority (OCUA) is a public agency with approximately 268 full-time employees; and

WHEREAS, these employees represent a typical cross section of the community with inherent problems that may impact their job performance; and

WHEREAS, the OCUA is desirous of providing assistance to individuals in order to maintain them as productive employees; and

WHEREAS, there are Employee Assistance Programs available, which provide diagnosis of personal problems and referrals to the appropriate professional(s) for assistance; and

WHEREAS, the OCUA has used the services of an Employee Assistance Program (EAP) since 1988; and

WHEREAS, Employee Services LLC dba ESI Employee Assistance Group, has proposed a one-year comprehensive Employee Assistance Program at the individual rate of \$24.50 per employee per year; and

WHEREAS, Employee Services LLC dba ESI Employee Assistance Group has been providing employee and employer assistance, training, coaching and employee engagement programs for more than thirty-five years; and

WHEREAS, this resolution is subject to the 10-day review period provided by S763 N.J.S.A. 40:14B-14;

NOW, THEREFORE, BE IT RESOLVED by the COMMISSIONERS of THE OCEAN COUNTY UTILITIES AUTHORITY:

1. That, effective October 1, 2025, Employee Services LLC dba ESI
Employee Assistance Group, be awarded a one-year contract to provide
comprehensive EAP services at a cost to the Authority of \$24.50 per
employee per year and any costs necessary and/or required as outlined in

RESOLUTION No.: 25-12747 DATE: SEPTEMBER 25, 2025

PAGE: 2

the Fee for Service Rate Schedule both of which are attached to this Resolution.

 That a certified copy of this Resolution be sent to Employee Services LLC dba ESI Employee Assistance Group.

I, LISA CONTESSA, Assistant Secretary of The Ocean County Utilities Authority, do hereby certify that the foregoing is a true copy of a Resolution adopted by The Ocean County Utilities Authority on the 25th day of September, 2025.