

Fiscal Year

Start Year

2025

—

End Year

2025

***Authority Budget of:
Ocean County Utilities Authority***

State Filing Year

2025

For the Period:

January 1, 2025

to

December 31, 2025

www.OCUA.com

Authority Web Address



Division of Local Government Services

**2025 AUTHORITY BUDGET
CERTIFICATION SECTION**

FISCAL YEAR 2025

Ocean County Utilities Authority

AUTHORITY BUDGET

FISCAL YEAR: January 01, 2025 to December 31, 2025

For Division Use Only

CERTIFICATION OF APPROVED BUDGET

It is hereby certified that the approved Budget made a part hereof complies with the requirements of law and the rules and regulations of the Local Finance Board, and approval is given pursuant to N.J.S.A. 40A:5A-11.

*State of New Jersey
Department of Community Affairs
Director of the Division of Local Government Services*

By: _____ Date: _____

CERTIFICATION OF ADOPTED BUDGET

It is hereby certified that the adopted Budget made a part hereof has been compared with the approved Budget previously certified by the Division, and any amendments made thereto. This adopted Budget is certified with respect to such amendments and comparisons only.

*State of New Jersey
Department of Community Affairs
Director of the Division of Local Government Services*

By: _____ Date: 1/31/2025

2025 PREPARER'S CERTIFICATION

Ocean County Utilities Authority

AUTHORITY BUDGET

FISCAL YEAR: January 01, 2025 to December 31, 2025

It is hereby certified that the Authority Budget, including the Annual Budget and the Capital Budget/Program annexed hereto, represents the members of the governing body's resolve with respect to statute in that; all estimates of revenue are reasonable, accurate and correctly stated; all items of appropriation are properly set forth; and in form, and content, the budget will permit the exercise of the comptroller function within the Authority.

It is further certified that all proposed budgeted amounts and totals are correct. Also, I hereby provide reasonable assurance that all assertions contained herein are accurate and all required schedules are completed and attached.

Preparer's Signature:	wdemand@ocua.com
Name:	William Demand
Title:	Director, Finance Department
Address:	501 Hickory Lane Bayville, NJ 08721
Phone Number:	(732) 269-4500 ex 8235
Fax Number:	(732) 269-8440
E-mail Address:	wdemand@ocua.com

AUTHORITY INTERNET WEBSITE CERTIFICATION

Authority's Web Address:

www.OCUA.com

All authorities shall maintain either an Internet website or a webpage on the municipality's or county's Internet website. The purpose of the website or webpage shall be to provide increased public access to the authority's operations and activities. N.J.S.A. 40A:5A-17.1 requires the following items to be included on the Authority's website at a minimum for public disclosure. Check the boxes below to certify the Authority's compliance with N.J.S.A. 40A:5A-17.1.

- ☒ A description of the Authority's mission and responsibilities.
- ☒ The budgets for the current fiscal year and immediately preceding two prior years.
- ☐ The most recent Annual Comprehensive Financial Report (Unaudited) or similar financial information *(Similar information includes items such as Revenue and Expenditure pie charts, or other types of charts, along with other information that would be useful to the public in understanding the finances/budget of the Authority).*
- ☒ The complete (all pages) annual audits (not the Audit Synopsis) for the most recent fiscal year and immediately preceding two prior years.
- ☒ The Authority's rules, regulations and official policy statements deemed relevant by the governing body of the Authority to the interests of the residents within the Authority's service area or jurisdiction.
- ☒ Notice posted pursuant to the "Open Public Meetings Act" for each meeting of the Authority, setting forth the time date, location and agenda of each meeting.
- ☒ The approved minutes of each meeting of the Authority including all resolutions of the board and their committees; for at least three consecutive fiscal years.
- ☒ The name, mailing address, electronic mail address and phone number of every person who exercises day-to-day supervision or management over some or all of the operations of the Authority.
- ☒ A list of attorneys, advisors, consultants and any other person, firm, business, partnership, corporation or other organization which received any remuneration of \$17,500 or more during the preceding fiscal year for any service whatsoever rendered to the Authority.

It is hereby certified by the below authorized representative of the Authority that the Authority's website or webpage as identified above complies with the minimum statutory requirements of N.J.S.A. 40A:5A-17.1 as listed above. A check in each of the above boxes signifies compliance.

Name of Officer Certifying Compliance:

Keith Marcoon

Title of Officer Certifying Compliance:

Executive Director

Signature:

kmarcoon@ocua.com

2025 APPROVAL CERTIFICATION

Ocean County Utilities Authority

AUTHORITY BUDGET

FISCAL YEAR: January 01, 2025 to December 31, 2025

It is hereby certified that the Authority Budget, including all schedules appended hereto, are a true copy of the Annual Budget and Capital Budget/Program approved by resolution by the governing body Ocean County Utilities Authority, at an open public meeting held pursuant to N.J.A.C. 5:31-2.3, on November 21, 2024.

It is further certified that the recorded vote appearing in the resolution represents not less than a of the full membership of the governing body thereof.

Officer's Signature:	lcontessa@ocua.com
Name:	Lisa Contessa
Title:	Assistant Secretary
Address:	501 Hickory Lane Bayville, NJ 08721
Phone Number:	(732) 269-4500 ex 8235
Fax Number:	(732) 269-8440
E-mail Address:	lcontessa@ocua.com

2025 AUTHORITY BUDGET RESOLUTION

Ocean County Utilities Authority

FISCAL YEAR: January 01, 2025 to December 31, 2025

WHEREAS, the Annual Budget for Ocean County Utilities Authority for the fiscal year beginning January 01, 2025 and ending December 31, 2025 has been presented before the governing body of the Ocean County Utilities Authority at its open public meeting of November 21, 2024; and

WHEREAS, the Annual Budget as introduced reflects Total Revenues of \$82,739,000.00, Total Appropriations including any Accumulated Deficit, if any, of \$80,967,000.00, and Total Unrestricted Net Position planned to be utilized as funding thereof, of \$0.00; and

WHEREAS, the Capital Budget as introduced reflects Total Capital Appropriations of \$41,185,000.00 and Total Unrestricted Net Position planned to be utilized as funding thereof, of \$12,513,000.00; and

WHEREAS, the schedule of rents, fees and other charges in effect will produce sufficient revenues, together with all other anticipated revenues to satisfy all obligations to the holders of bonds of the Authority, to meet operating expenses, capital outlays, debt service requirements, and to provide for such reserves, all as may be required by law, regulation or terms of contracts and agreements; and

WHEREAS, the Capital Budget/Program, pursuant to N.J.A.C. 5:31-2, does not confer any authorization to raise or expend funds; rather it is a document to be used as part of the said Authority's planning and management objectives. Specific authorization to expend funds for the purposes described in this section of the budget must be granted elsewhere; by bond resolution, by a project financing agreement, by resolution appropriating funds from the Renewal and Replacement Reserve or other means provided by law.

NOW, THEREFORE BE IT RESOLVED, by the governing body of the Ocean County Utilities Authority, at an open public meeting held on November 21, 2024 that the Annual Budget, including all related schedules, and the Capital Budget/Program of the) Ocean County Utilities Authority for the fiscal year beginning January 01, 2025 and ending December 31, 2025, is hereby approved; and

BE IT FURTHER RESOLVED, that the anticipated revenues as reflected in the Annual Budget are of sufficient amount to meet all proposed expenditures/expenses and all covenants, terms and provisions as stipulated in the said Authority's outstanding debt obligations, capital lease arrangements, service contracts, and other pledged agreements; and

BE IT FURTHER RESOLVED, that the governing body of the Ocean County Utilities Authority will consider the Annual Budget and Capital Budget/Program for Adoption on December 19, 2024.

lcontessa@ocua.com

(Secretary's Signature)

11/21/2024

(Date)

Governing Body Recorded Vote

Member	Aye	Nay	Abstain	Absent
Alan W. Avery				x
F.Frank Sadeghi	x			
Carol Scull	x			
Robert Toscan	x			
Watson F. Pharo				x
Helen Fayad	x			
James A. Daly				x
Reverend Oscar. L Cradle	x			
Shmuel Ellenbogen	x			
Carmen F. Amato, Jr.	x			
Meanashe P. Miller	x			
Steven C. Kennis	x			

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2025 ADOPTION CERTIFICATION

Ocean County Utilities Authority

AUTHORITY BUDGET

FISCAL YEAR: January 01, 2025 to December 31, 2025

It is hereby certified that the Authority Budget and Capital Budget/Program annexed hereto is a true copy of the Budget adopted by the governing body of the Ocean County Utilities Authority, pursuant to N.J.A.C 5:31-2.3, on December 19, 2024.

Officer's Signature:	lcontessa@ocua.com		
Name:	Lisa Contessa		
Title:	Assistant Secretary		
Address:	501 Hickory Lane Bayville, NJ 08721		
Phone Number:	(732) 269-4500 ex 8225	Fax:	(732) 269-8440
E-mail address:	lcontessa@ocua.com		

2025 ADOPTED BUDGET RESOLUTION

Ocean County Utilities Authority

FISCAL YEAR: January 01, 2025 to December 31, 2025

WHEREAS, the Annual Budget and Capital Budget/Program for the Ocean County Utilities Authority for the fiscal year beginning January 01, 2025 and ending December 31, 2025 has been presented for adoption before the governing body of the Ocean County Utilities Authority at its open public meeting of December 19, 2024; and

WHEREAS, the Annual Budget and Capital Budget as presented for adoption reflects each item of revenue and appropriation in the same amount and title as set forth in the introduced and approved budget, including all amendments thereto, if any, which have been approved by the Director of the Division of Local Government Services; and

WHEREAS, the Annual Budget presented for adoption reflects Total Revenues of \$82,739,000.00, Total Appropriations, including any Accumulated Deficit, if any, of \$80,967,000.00, and Total Unrestricted Net Position utilized of \$0.00; and

WHEREAS, the Capital Budget as presented for adoption reflect Total Capital Appropriations of \$41,185,000.00 and Total Unrestricted Net Position Utilized of \$12,513,000.00; and

NOW, THEREFORE BE IT RESOLVED, by the governing body of the Ocean County Utilities Authority at an open public meeting held on December 19, 2024 that the Annual Budget and Capital Budget/Program of the Ocean County Utilities Authority for the fiscal year beginning January 01, 2025 and ending December 31, 2025 is hereby adopted and shall constitute appropriations for the purposes stated; and

BE IT FURTHER RESOLVED, that the Annual Budget and Capital Budget/Program as presented for adoption reflects each item of revenue and appropriation in the same amount and title as set forth in the introduced and approved budget, including all amendments thereto, if any, which have been approved by the Director of the Division of Local Government Services.

lcontessa@ocua.com

(Secretary's Signature)

12/19/2024

(Date)

Governing Body Recorded Vote

Member	Aye	Nay	Abstain	Absent
Alan W. Avery	X			
F.Frank Sadeghi				X
Carol Scull	X			
Robert Toscan	X			
Watson F. Pharo	X			
Helen Fayad	X			
James A. Daly				X
Reverend Oscar. L Cradle	X			
Shmuel Ellenbogen	X			
Carmen F. Amato, Jr.				X
Meanashe P. Miller				X
Steven C. Kennis	X			

**2025 AUTHORITY BUDGET
NARRATIVE AND INFORMATION SECTION**

2025 AUTHORITY BUDGET MESSAGE & ANALYSIS

Ocean County Utilities Authority

FISCAL YEAR: January 01, 2025 to December 31, 2025

Answer all questions below using the space provided. Do not attach answers as a separate document.

1. Complete a brief statement on the Fiscal Year 2025 proposed Annual Budget and make comparison to the Fiscal Year 2024 adopted budget for each Revenues and Appropriations. Explain any variances over +/-10% (as shown on budget pages F-2 and F-4) for each individual revenue and appropriation line item. Explanations of variances should include a description of the reason for the increase or decrease in the budgeted line item, not just an indication of the amount and percent of change. Upload any supporting documentation that will help explain the reason for the increase or decrease in the budgeted line item.

The Authority's 2025 Revenue Budget has increase by \$1,307,000 from the total budgeted Revenues in 2024. The proposed Operating Revenue Budget of \$80,967,000 reflects a 2 % increase in the bulk rate charged to the Authority's Participants.

The Authority has increased it's Fertilizer Sales revenue budget by \$100,000 or 26% based on an increase of commercial customers buying OCUA Oceangro. The Authority has also increased its Interest Income revenue by \$820,000 do to the rising interest rates the OCUA has seen receiving.

The Authority's total 2025 Net Appropriation has increase by \$2,561,000 from the total budgeted Appropriations in 2024.

The Authority continues to see large increase in Software Maintence contracts and these increases are included in Adminstration Oustside Service Line item. The Authority continues to project inflationary increases in Supplies and Material reflected as a 16.4% budgeted increase to the Authority's Cost of Providing Services Supplies, PE and Consumables line item.

The Authority continues to pay off debt faster than taking on debt resulting in a reduction of \$228,000 in interest expense for 2025.

The Proposed Operating Budget has an anticipated surplus of \$1,772,000 to be appropriated to the 2025 Capital Budget.

2. Describe the state of the local/regional economy and how it may impact the proposed Annual Budget, including the planned Capital Program.

The regional economy has seen inflationary pressures on the rate payers in Ocean County.

All consumables, fuel, and utilities cost more then it did a year ago.

Therefore, the Commissioners of the OCUA are very aware of the difficult economic conditions facing our ratepayers on a day-to-day basis and they directed staff to do everything possible to keep any required rate increase to a minimum. The proposed 2025 budget reflects a 2% increase in the Authority's bulk rate.

3. Describe the reasons for utilizing Unrestricted Net Position in the proposed Annual Budget (i.e. rate stabilization, debt service reduction, to balance the budget, etc.) If the Authority's budget anticipated a use of Unrestricted Net Position, this question must be answered.

\$12,513,000 of Unrestricted Net Position and \$1,772,000 appropriation from the Operating Budget will be used to fund "pay-as-you-go" Capital Project.

2025 AUTHORITY BUDGET MESSAGE & ANALYSIS

Ocean County Utilities Authority

FISCAL YEAR: January 01, 2025 to December 31, 2025

Answer all questions below using the space provided. Do not attach answers as a separate document.

4. Identify any sources of funds transferred to the County/Municipality as a budget subsidy or shared service payments, **pilot** payments, or other types of contracts or agreements. (Example - To provide police services to the Authority, etc. and explain the reason for the transfer (i.e. to balance the County/Municipal Budget, etc.)

No funds transferred as a budget subsidy

5. The proposed budget must not reflect an anticipated deficit from 2024 operations. If there exists an accumulated deficit from prior year's budgets (and funding is included in the proposed budget as a result of a prior year deficit) explain the funding plan to eliminate said deficit (N.J.S.A. 40A:5A-12). If the Authority has a net deficit reported in its most recent audit, it must provide a deficit reduction plan in response to this question.

Due to GASB 68 and GASB 75 the Authority is showing an Unrestricted Deficit of \$61,376,517 for the year ending December 31, 2023 with a Total Net Position of \$130,869,551. The Authority decided to start funding its Unfunded Other Post-Employment Benefit Liab. in 2019 by reserving \$2,000,000 in 2019 and every year since. The Authority plans to contribute \$2,000,000 to this Reserve annually over the next 10 years. This Reserve will be used to offset the large increases in Post-Employment Benefits offered to our employees.

(Prepare a response to deficits in most recent audit report pertaining to Deficits to Unrestricted Net Position caused by recording Pension and Post-Employment Benefits liabilities as required by GASB 68 and GASB 75) and similar types of deficits in the audit report. How would these deficits be funded?

2025 AUTHORITY BUDGET MESSAGE & ANALYSIS

Ocean County Utilities Authority

FISCAL YEAR: January 01, 2025 to December 31, 2025

Answer the question below using the space provided.

6. Attach in FAST a schedule of the Authority's existing rate structure (connection fees, parking fees, service charges, etc.) if it has been changed since the prior year budget submission and a schedule of the proposed rate structure for the upcoming fiscal year. Explain any proposed changes in the rate structure and attach the resolution approving the change in rate structure, if applicable. (If no changes to fees or rates, indicate answer as "Rates Are Staying The Same".

BULK RATE	\$4,202	per Million Gallons
SEPTAGE DISPOSAL RATE	\$71.06	per Thousand Gallons
GREYWATER DISPOSAL RATE	\$33.00	per Thousand Gallons
SUSPENDED SOLIDS SURCHARGE RATE	0.4098	per Pound
BIOCHEMICAL OXYGEN DEMAND SURCHARGE RATE	0.4291	per Pound

AUTHORITY CONTACT INFORMATION

FISCAL YEAR 2025

Please complete the following information regarding this Authority. All information requested below must be completed.

Name of Authority:	Ocean County Utilities Authority		
Federal ID Number:	22-1926548		
Address:	501 Hickory Lane P.O. Box P		
City, State, Zip:	Bayville	NJ	08721
Phone: (ext.)	(732) 269-4500	Fax:	(732) 269-4173

Preparer's Name:	William Demand		
Preparer's Address:	501 Hickory Lane, P.O. Box P		
City, State, Zip:	Bayville	NJ	08721
Phone: (ext.)	(732) 269-4500 ex 8235	Fax:	(732) 269-8440
E-mail:	wdemand@ocua.com		

Chief Executive Officer*	Keith Marcoon		
<i>*Or person who performs these functions under another title.</i>			
Phone: (ext.)	(732) 269-4500 ex 8210	Fax:	(732) 269-4173
E-mail:	kmarcoon@ocua.com		

Chief Financial Officer*	William Demand		
<i>*Or person who performs these functions under another title.</i>			
Phone: (ext.)	(732) 269-4500 ex 8235	Fax:	(732) 269-8440
E-mail:	wdemand@ocua.com		

Name of Auditor:	Jerry W. Conaty		
Name of Firm:	Holman Frenia Allison, P.C.		
Address:	1985 Cedar Bridge Avenue, Suite 3		
City, State, Zip:	Lakewood	NJ	08701
Phone: (ext.)	(732) 797-1333	Fax:	
E-mail:	jconaty@hfacaps.com		

AUTHORITY INFORMATIONAL QUESTIONNAIRE

Ocean County Utilities Authority

FISCAL YEAR: January 01, 2025 to December 31, 2025

1. Provide the number of individuals employed as reported on the Authority's most recent Form W-3, Transmittal of Wage, and Tax Statement:

308

2. Provide the amount of total salaries and wages reported on the Authority's most recent Form W-3, Transmittal of Wage, and Tax Statements:

\$ 19,239,254.15

3. Provide the number of regular voting members of the governing body:

10

(5 or 7 per State statute, possibly more for regional authorities)

4. Provide the number of alternate voting members of the governing body:

2

(Maximum is 2)

5. Regional Authorities Only - Did all individuals that were required to file a Financial Disclosure Statement for the current fiscal year because of their relationship with the Authority file the form as required?

Yes

Check to see if individuals filed their FDS on the FDS webpage: <https://www.nj.gov/dca/divisions/dlgs/resources/fds.html>.

If "no", provide a list of those individuals who failed to file a Financial Disclosure Statement and an explanation as to the reason for their failure to file.

6. Does the Authority have any amounts receivable from current or former commissioners, officers, key employees, or the highest compensated employee?

No

If "yes", provide a list of those individuals, their position, the amount receivable, and a description of the amount due to the Authority.

7. Was the Authority a party to a business transaction with one of the following parties:

a. A current or former commissioner, officer, key employee, or highest compensated employee?

No

b. A family member of a current or former commissioner, officer, key employee, or highest compensated employee?

No

c. An entity of which a current or former commissioner, officer, key employee, or highest compensated employee (or family member thereof) was an officer or direct or indirect owner?

No

If the answer to any of the above is "yes", provide a description of the transaction including the name of the commissioner, officer, key employee, or highest compensated employee (or family member thereof) of the Authority; the name of the entity and relationship to the individual or family member; the amount paid; and whether the transaction was subject to a competitive bid process.

8. Did the Authority during the most recent fiscal year pay premiums, directly or indirectly, on a personal benefit contract*?

No

*A personal benefit contract is generally any life insurance, annuity, or endowment contract that benefits, directly or indirectly, the transferor, a member of the transferor's family, or any other person designated by the transferor.

If "yes", provide a description of the arrangement, the premiums paid, and indicate the beneficiary of the contract.

9. Explain the Authority's process for determining compensation for all persons listed on Page N-4. Include whether the Authority's process includes any of the following: 1) review and approval by the commissioners or a committee thereof; 2) study or survey of compensation data for comparable positions in similarly sized entities; 3) annual or periodic performance evaluation; 4) independent compensation consultant; and/or 5) written employment contract. Attach a narrative of your Authority's procedures for all individuals listed on Page N-4 (2 of 2).

AUTHORITY INFORMATIONAL QUESTIONNAIRE (CONTINUED)

Ocean County Utilities Authority

FISCAL YEAR: January 01, 2025 to December 31, 2025

10. Did the Authority pay for meals or catering during the current fiscal year?

Yes

If "yes", provide a detailed list of all meals and/or catering invoices for the current fiscal year and provide an explanation for each expenditure listed.

11. Did the Authority pay for travel expenses for any employee of individual listed on Page N-4?

Yes

If "yes", provide a detailed list of all travel expenses for the current fiscal year and provide an explanation for each expenditure listed.

12. Did the Authority provide any of the following to or for a person listed on Page N-4 or any other employee of the Authority?

- a. First class or charter travel
- b. Travel for companions
- c. Tax indemnification and gross-up payments
- d. Discretionary spending account
- e. Housing allowance or residence for personal use
- f. Payments for business use of personal residence
- g. Vehicle/auto allowance or vehicle for personal use
- h. Health or social club dues or initiation fees
- i. Personal services (i.e. maid, chauffeur, chef)

No

No

No

No

No

No

No

No

No

If the answer to any of the above is "yes", provide a description of the transaction including the name and position of the individual and the amount expended.

13. Did the Authority follow a written policy regarding payment or reimbursement for expenses incurred by employees and/or commissioners during the course of Authority business and does that policy require substantiation of expenses through receipts or invoices prior to reimbursement?

Yes

If "no", attach an explanation of the Authority's process for reimbursing employees and commissioners for expenses. (If your authority does not allow for reimbursements, indicate that in answer).

14. Did the Authority make any payments to current or former commissioners or employees for severance or termination?

No

If "yes", provide explanation, including amount paid.

15. Did the Authority make payments to current or former commissioners or employees that were contingent upon the performance of the Authority or that were considered discretionary bonuses?

No

If "yes", provide explanation including amount paid.

16. Did the Authority receive any notices from the Department of Environmental Protection or any other entity regarding maintenance or repairs required to the Authority's systems to bring them into compliance with current regulations and standards that it has not yet taken action to remediate?

No

If "yes", provide explanation as to why the Authority has not yet undertaken the required maintenance or repairs and describe the Authority's plan to address the conditions identified.

AUTHORITY INFORMATIONAL QUESTIONNAIRE (CONTINUED)

Ocean County Utilities Authority

FISCAL YEAR: January 01, 2025 to December 31, 2025

17. Did the Authority receive any notices of fines or assessments from the Department of Environmental Protection or any other entity due to noncompliance with current regulations (i.e. sewer overflow, etc.)?

If "yes", provide description of the event or condition that resulted in the fine/assessment and indicate the amount of the fine/assessment.

AUTHORITY INFORMATIONAL QUESTIONNAIRE (CONTINUED)

Ocean County Utilities Authority

FISCAL YEAR: January 01, 2025 to December 31, 2025

Use the space below to provide clarification for any Questionnaire responses.

9. Explain the Authority's process for determining compensation for all persons listed on Page N-4. Include whether the Authority's process includes any of the following: 1) review and approval by the commissioners or a committee thereof; 2) study or survey of compensation data for comparable positions in similarly sized entities; 3) annual or periodic performance evaluation; 4) independent compensation consultant; and/or 5) written employment contract. Attach a narrative of your Authority's procedures for all individuals listed on Page N-4 (2 of 2).

Compensation for Authority Commissioners is decided and approved by Resolution of the Ocean County Commissioners.

Compensation for the Officer of the Authority is determined by a written employment contract reviewed and approved by a sub-committee of Commissioners and finalized by a Resolution approved by the full Board of Authority Commissioners.

Compensation for Key Employees and Highly Compensated Employees are subject to an annual assessment of performance, reviewed and approved by a sub-committee of Commissioners and finalized by a Resolution approved by the full Board of Commissioners. Exception: Compensation for three Highly Compensated Employees are negotiated in a Collective Bargaining Agreement which is finalized by Resolution approved by the full Board of Commissioners.

Benefits other than salary are approved by Resolution of the Authority and/or determined by legislation.

Meals and Catering Expense

Date	Vendor	Description	Amount
1/6/2024	Forked River Butcher	SANDWICHES - Training	106.62
1/13/2024	Forked River Butcher	SANDWICHES - Training	106.62
1/20/2024	Forked River Butcher	SANDWICHES - Training	138.58
2/5/2024	Shop Rite	SANDWICHES - Reorganization Meeting	251.53
6/25/2024	Shop Rite	SANDWICHES - RATE HEARING MEETING	89.76
6/25/2024	Forked River Butcher	SANDWICHES - RATE HEARING MEETING	139.99
			833.1

AUTHORITY INFORMATIONAL QUESTIONNAIRE (CONTINUED)

Ocean County Utilities Authority

FISCAL YEAR: January 01, 2025 to December 31, 2025

Use the space below to provide clarification for any Questionnaire responses.

Travel Expense

	Employee	Description	Amount
10/6-10/10/24	Keith Marcoon	REIMB. TRAVEL EX.- WEFTEC Annual Conference - New Orleans	1,092.28
	Keith Marcoon	PER DIEM - WEFTEC Annual Conference	333.00
10/6-10/10/24	Brandon Standfast	REIMB. TRAVEL EX.- WEFTEC Annual Conference - New Orleans	845.00
	Brandon Standfast	PER DIEM - WEFTEC Annual Conference	333.00
10/6-10/10/24	Harry Nogowski	REIMB. TRAVEL EX.- WEFTEC Annual Conference - New Orleans	1,013.42
	Harry Nogowski	PER DIEM - WEFTEC Annual Conference	333.00
10/6-10/10/24	William Demand	REIMB. TRAVEL EX.- WEFTEC Annual Conference - New Orleans	932.66
	William Demand	PER DIEM - WEFTEC Annual Conference	333.00

5,215.36

AUTHORITY SCHEDULE OF COMMISSIONERS, OFFICERS, KEY EMPLOYEES HIGHEST COMPENSATED EMPLOYEES AND INDEPENDENT CONTRACTORS

Ocean County Utilities Authority

FISCAL YEAR: January 01, 2025 to December 31, 2025

Complete the attached table for all persons required to be listed per #1-4 below.

- 1) List all of the Authority's current commissioners and officers and amount of compensation from the Authority as defined below. Enter zero if no compensation was paid.
- 2) List all of the Authority's key employees and highest compensated employees other than a commissioner or officer as defined below and amount of compensation from the Authority.
- 3) List all of the Authority's former officers, key employees, and highest compensated employees who received more than \$100,000 in reportable compensation from the Authority during the most recent fiscal year completed.
- 4) List all of the Authority's former commissioners who received more than \$10,000 in reportable compensation from the Authority during the most recent fiscal year completed.

Commissioner: A member of the governing body of the authority with voting rights. Include alternates for the purposes of this schedule.

Officer: A person elected or appointed to manage the authority's daily operations at any time during the year, such as the chairperson, vice-chairperson, secretary, or treasurer. For the purposes of this schedule, treat the authority's top management official and top financial officer as officers, if applicable. A member of the governing body may be both a commissioner and an officer for the purposes of this schedule.

Key Employee: An employee or independent contractor of the authority (other than a commissioner or officer) who meets

- a) The individual received reportable compensation from the authority and other public entities in excess of \$150,000 for the most recent fiscal year completed; and
- b) The individual has responsibilities or influence over the authority as a whole or has power to control or determine 10% or more of the authority's capital expenditures or operating budget.

Highest Compensated Employee: One of the five highest compensated employees or independent contractors of the authority other than current commissioners, officers, or key employees whose aggregate reportable compensation from the authority and other public entities is greater than \$100,000 for the most recent fiscal year completed.

Compensation: All forms of cash and non-cash payments or benefits provided in exchange for services, including salaries and wages, bonuses, severance payments, deferred payments, retirement benefits, fringe benefits, and other financial arrangements or transactions such as personal vehicles, meals, housing, personal, and family education benefits, below-market loans, payment of personal or family travel, entertainment, and personal use of the Authority's property. Compensation includes payments and other benefits provided to both employees and independent contractors in exchange for services.

Reportable Compensation (Use the most recent W-2 available): The aggregate compensation that is reported (or required to be reported) on Form W-2, box 1 or 5, whichever amount is greater, and/or Form 1099-MISC, box 7, for the most recent calendar year ended 60 days before the start of the proposed budget year.

Ocean County Utilities Authority
For the Period January 01, 2025 to December 31, 2025

Name	Title	Average Hours per Week Dedicated to Position	Position		Reportable Compensation from Authority (W-2/ 1099)			Estimated amount of other compensation from the Authority (health benefits, pension, etc.)	Total Compensation from Authority
			Commissioner	Key Employee Officer	Base Salary/ Stipend	Bonus	Other (auto allowance, expense account, payment in lieu of health benefits, etc.)		
1 Marcoon, Keith B.	Executive Director	35	x		\$ 170,424.39			\$ 61,723.59	\$ 232,147.98
2 Suchodolski, William	Director, E&C	40		x	\$ 159,952.88			\$ 54,502.85	\$ 214,455.73
3 Budin, Raymond M	Director, Northern Div.	40		x	\$ 154,746.19			\$ 46,870.93	\$ 201,617.12
4 Shertenlieb, Robert	Senior Director, O&M	40		x	\$ 153,914.12			\$ 58,339.99	\$ 212,254.11
5 Stupar, David	Dir.r, Inform. Services	40		x	\$ 150,764.80		\$ 5,000.00	\$ 37,917.74	\$ 193,682.54
6 Demand Jr, William	Director, Finance	40	x		\$ 144,876.27			\$ 33,668.03	\$ 178,544.30
7 O'Regan, Cornelius	Manager, E&C	40		x	\$ 140,512.91			\$ 54,903.93	\$ 195,416.84
8 Nogowski, Harry Engel	Dir, Central Division	40		x	\$ 134,202.43		\$ 5,000.00	\$ 30,902.18	\$ 170,104.61
9 Irons, James E	Dir, Southern Division	40		x	\$ 129,547.92			\$ 52,010.99	\$ 181,558.91
10 Standfast, Brandon	Manager, Northern Div.	40		x	\$ 113,675.39			\$ 48,266.28	\$ 161,941.67
11 Fitzpatrick, Devlin W	Director, HR	40		x	\$ 111,238.54			\$ 39,493.24	\$ 150,731.78
12 Buchy, Richard	Dir, Central Services	40		x	\$ 109,961.08			\$ 47,596.49	\$ 157,557.57
13 Randolph, Keith	Operator IV	40		x	\$ 107,275.60			\$ 48,263.95	\$ 155,539.55
14 Cairns, Christine Diana	Purchasing Agent	40		x	\$ 106,615.82			\$ 28,366.79	\$ 134,982.61
15 Caiola, Roc'Anthony Colin	Shift Supervisor	40		x	\$ 102,866.45			\$ 36,234.28	\$ 139,100.73
16 Natale-Contessa, Lisa	Executive Assistant	35	x		\$ 79,265.90			\$ 46,755.82	\$ 126,021.72
17 Scull, Carol A	Commissioner	5	x		\$ 5,000.00			\$ 25,578.34	\$ 30,578.34
18 Sadeghi, Frank	Commissioner	5	x		\$ 5,000.00			\$ 13,857.02	\$ 18,857.02
19 Parker, John C	Commissioner	5	x		\$ 5,000.00			\$ 13,919.42	\$ 18,919.42
20 Toscan, Robert	Commissioner	5	x		\$ 5,000.00			\$ 1,132.50	\$ 6,132.50
21 Fayad, Helen	Commissioner	5	x		\$ 5,000.00			\$ 1,132.50	\$ 6,132.50
22 Tantillo, Jesse J	Commissioner	5	x		\$ 5,000.00			\$ 1,885.00	\$ 6,885.00
23 Amato, Carmen F	Commissioner	5	x		\$ 5,000.00			\$ 1,885.00	\$ 6,885.00
24 Miller, Menashe	Commissioner	5	x		\$ 5,000.00			\$ 1,132.50	\$ 6,132.50
25 Cradle Sr, Oscar Levant	Commissioner	5	x		\$ 5,000.00			\$ 1,132.50	\$ 6,132.50
26 Avery Jr, Alan Ward	Commissioner	5	x		\$ 5,000.00			\$ 1,132.50	\$ 6,132.50
27 Pharo, Watson F	Commissioner	5	x		\$ 5,000.00			\$ 1,132.50	\$ 6,132.50
28 Ellenbogen, Shmuel	Commissioner	5	x		\$ 5,000.00			\$ 1,132.50	\$ 6,132.50
29								\$ -	-
30								\$ -	-
31								\$ -	-
32								\$ -	-
33								\$ -	-
34								\$ -	-
35								\$ -	-
Total:					\$ 2,129,840.69	\$ -	\$ 10,000.00	\$ 790,869.34	\$ 2,930,710.03

Schedule of Health Benefits - Detailed Cost Analysis

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

If no health benefits, check this box: ☐

	# of Covered Members (Medical & Rx) Proposed Budget	Annual Cost Estimate per Employee Proposed Budget	Total Cost Estimate Proposed Budget	# of Covered Members (Medical & Rx) Current Year	Annual Cost per Employee Current Year	Total Current Year Cost	\$ Increase (Decrease)	% Increase (Decrease)
Active Employees - Health Benefits - Annual Cost								
Single Coverage	70	15,955.52	1,116,886.16	70	15,195.73	1,063,701.10	53,185.06	5.0%
Parent & Child	24	27,338.92	656,134.16	24	26,037.07	624,889.68	31,244.48	5.0%
Employee & Spouse (or Partner)	44	31,972.59	1,406,794.16	44	30,450.09	1,339,803.96	66,990.20	5.0%
Family	87	44,217.22	3,846,898.31	87	42,111.64	3,663,712.68	183,185.63	5.0%
Employee Cost Sharing Contribution (enter as negative -)			(1,500,000.00)			(1,552,115.39)	52,115.39	-3.4%
Subtotal	225		5,526,712.79	225		5,139,992.03	386,720.76	7.5%
Commissioners - Health Benefits - Annual Cost								
Single Coverage	1	14,641.00	14,641	2	\$ 15,415.81	30,831.62	(16,190.62)	-52.5%
Parent & Child			-			-	-	
Employee & Spouse (or Partner)	1	35,888.00	35,888	1	30,831.62	30,831.62	5,056.38	16.4%
Family			-			-	-	
Employee Cost Sharing Contribution (enter as negative -)			(1,000)			(1,000.00)	-	
Subtotal	2		49,529	3		60,663.24	(11,134.24)	-18.4%
Retirees - Health Benefits - Annual Cost								
Single Coverage	46	8,216.00	377,936.00	45	7,590.00	341,550.00	36,386.00	10.7%
Parent & Child	4	12,750.00	51,000.00	5	10,925.00	54,625.00	(3,625.00)	-6.6%
Employee & Spouse (or Partner)	88	29,500.00	2,596,000.00	80	25,300.00	2,024,000.00	572,000.00	28.3%
Family	10	38,000.00	380,000.00	16	32,775.00	524,400.00	(144,400.00)	-27.5%
Employee Cost Sharing Contribution (enter as negative -)						-	-	
Subtotal	148		3,404,936.00	146		2,944,575.00	460,361.00	15.6%
GRAND TOTAL	375		8,981,177.79	374		8,145,230.27	835,947.52	10.3%

Is medical coverage provided by the SHBP (Yes or No)?	Yes
Is prescription drug coverage provided by the SHBP (Yes or No)?	Yes

Ocean County Utilities Authority
ACCUMULATED ABSENCE LIABILITY

If no accumulated absences, check this box: ☐

Bargaining Unit or Non-Union Position Eligible for Benefit (List Non-Union Employees by Individual Position Rather Than Each Named Individual)	Sick Time		Vacation Time		Compensatory Time		Personal Time		Other		Legal basis for benefit ("X" applicable items)		
	Gross Days of Accumulated Absence	Dollar Value of Compensated Absences	Gross Days of Accumulated Absence	Dollar Value of Compensated Absences	Gross Days of Accumulated Absence	Dollar Value of Compensated Absences	Gross Days of Accumulated Absence	Dollar Value of Compensated Absences	Gross Days of Accumulated Absence	Dollar Value of Compensated Absences	Approved Labor Agreement	Resolution	Individual Employment Agreement
United Steel Works Union	2,004.07	\$291,385.87	660.30	\$172,718.79							x		
Office and Professional Employees Internactional Union	1,525.16	\$256,647.13	486.44	\$142,174.81							x		
Accounting Supervisor	9.20	\$1,709.02	15.00	\$5,574.41								x	
Construction Manager	52.29	\$13,721.47	16.05	\$7,392.25								x	
Director, Central Division	42.03	\$9,940.19	0.45	\$211.07								x	
Director, Central Services	62.17	\$16,784.10	49.91	\$21,116.71								x	
Director, Engineering and Construction	6.40	\$1,969.75	0.44	\$269.30								x	
Director, Finance	39.31	\$10,259.90	0.22	\$115.49								x	
Director, Human Resources	46.20	\$10,144.44	17.78	\$7,610.74								x	
Director, Information Services	24.50	\$6,871.61	2.81	\$1,577.67								x	
Director, Northern Division	70.04	\$23,956.62	47.23	\$23,802.30								x	
Director, Southern Division	42.07	\$10,160.62	-	\$0.00								x	
Engineering Manager	3.56	\$963.19	1.25	\$675.92								x	
Executive Assistant	11.28	\$1,719.77	2.84	\$867.18								x	
Executive Director	46.39	\$15,456.21	35.06	\$22,678.35									x
FMD Operations Manager	50.69	\$9,472.35	8.45	\$2,838.77								x	
Geographic Information System Coordinator	5.31	\$670.56	3.50	\$882.62								x	
Human Resources Administrator	12.27	\$1,510.25	12.00	\$2,954.94								x	
Human Resources Benefits Coordinator	4.02	\$498.60	11.92	\$2,960.28								x	
Human Resources Specialist	9.07	\$933.70	5.32	\$1,095.66								x	
Information Technology Administrator	15.16	\$2,690.22	14.77	\$5,239.39								x	
Information Technology Analyst	44.50	\$6,978.74	20.58	\$6,453.01								x	
Information Technology Analyst	24.47	\$2,823.75	0.57	\$130.38								x	
Maintenance Supervisor	34.33	\$6,338.08	13.75	\$5,076.93								x	
Maintenance Supervisor	111.82	\$35,249.70	50.00	\$19,733.36								x	
Maintenance Supervisor	40.19	\$8,124.83	0.03	\$13.64								x	
Planning/Metering Specialist	0.63	\$101.89	0.26	\$84.03								x	
Plant Operator	45.84	\$9,343.61	10.92	\$4,370.50								x	
TOTALS (THIS PAGE ONLY)	4,382.94	\$756,426.20	1,487.81	\$458,618.50	-	\$0.00	-	\$0.00	-	\$0.00			

Ocean County Utilities Authority

ACCUMULATED ABSENCE LIABILITY

Bargaining Unit or Non-Union Position Eligible for Benefit (List Non-Union Employees by Individual Position Rather Than Each Named Individual)	Sick Time		Vacation Time		Compensatory Time		Personal Time		Other		Legal basis for benefit ("X" applicable items)		
	Gross Days of Accumulated Absence	Dollar Value of Compensated Absences	Gross Days of Accumulated Absence	Dollar Value of Compensated Absences	Gross Days of Accumulated Absence	Dollar Value of Compensated Absences	Gross Days of Accumulated Absence	Dollar Value of Compensated Absences	Gross Days of Accumulated Absence	Dollar Value of Compensated Absences	Approved Labor Agreement	Resolution	Individual Employment Agreement
Plant Operator	44.16	\$8,699.74	39.99	\$15,757.79								X	
Plant Operator	16.57	\$3,264.90	2.72	\$1,070.32								X	
Project Engineer	10.75	\$2,061.14	1.94	\$742.18								X	
Project Engineer	55.66	\$11,386.00	12.25	\$4,206.23								X	
Project Engineer	13.93	\$2,948.72	11.70	\$4,955.12								X	
Regulatory Compliance Manager	21.63	\$3,441.30	19.94	\$6,345.52								X	
Resident Engineer	1.69	\$299.75	0.22	\$76.82								X	
Resident Engineer	0.70	\$119.81	2.82	\$962.78								X	
Resident Engineer	30.27	\$4,509.23	6.63	\$1,976.34								X	
Risk and Safety Manager	2.50	\$524.20	4.63	\$1,939.54								X	
Safety Officer	9.56	\$1,332.73	0.17	\$47.77								X	
Senior Director, Operations & Maint.	36.28	\$10,702.46	3.80	\$2,243.95								X	
Systems Analyst	37.10	\$4,341.17	0.42	\$97.41								X	
Systems Manager	53.07	\$11,872.54	50.00	\$19,421.00								X	
TOTALS (THIS PAGE ONLY)	333.85	\$65,503.69	157.22	\$59,842.76	-	\$0.00	-	\$0.00	-	\$0.00			

Ocean County Utilities Authority

ACCUMULATED ABSENCE LIABILITY

[illegible]

Schedule of Shared Service Agreements

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

If no shared services, check this box: ☐

Enter the shared service agreements that the Authority currently engages in and identify the amount that is received/paid for those services.

Name of Entity Providing Service	Name of Entity Receiving Service	Type of Shared Service Provided	Comments (Enter more specifics if needed)	Agreement Effective Date	Agreement End Date	Amount to be
						Received by/ Paid from Authority
OCUA	Long Beach Township	Potassium Permangante		8/1/2024	7/30/2026	\$ 40,000
OCUA	Ocean County	Pumpout Vessel Funding		2/23/2023	12/31/2024	\$ 60,000
OCUA	Little Egg Harbor	Potassium Permangante		11/1/2023	10/31/2024	\$ 36,000
OCUA	Ocean County Health Department	Lab Services		5/1/2020	4/30/2025	\$ 35,000
OCUA	OCUA Participants	Drying Pad - Grit				
OCUA	OCUA Participants	Pipe TV Services				
OCUA	Ocean County	Use of Silo for Radio Repeater		2011		
Ocean County	OCUA	Use of Communication Tower for Radio System		2008		

Schedule of Shared Service Agreements (Cont.)

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

Enter the shared service agreements that the Authority currently engages in and identify the amount that is received/paid for those services.

Name of Entity Providing Service	Name of Entity Receiving Service	Type of Shared Service Provided	Comments (Enter more specifics if needed)	Agreement	Agreement	Amount to be
				Effective Date	End Date	Received by/ Paid from Authority

**2025 AUTHORITY BUDGET
FINANCIAL SCHEDULES SECTION**

SUMMARY

Ocean County Utilities Authority
For the Period: January 01, 2025 to December 31, 2025

									<i>FY 2024 Adopted Budget</i>	<i>\$ Increase (Decrease) Proposed vs. Adopted</i>	<i>% Increase (Decrease) Proposed vs. Adopted</i>
	<i>FY 2025 Proposed Budget</i>										
	Sewerage	Operation #2	Operation #3	Operation #4	Operation #5	Operation #6	Total All Operations	Total All Operations	All Operations	All Operations	
REVENUES											
Total Operating Revenues	\$ 79,919,000	\$ -	\$ -	\$ -	\$ -	\$ -	#####	\$ 78,178,000	\$ 1,741,000		2.2%
Total Non-Operating Revenues	2,820,000	-	-	-	-	-	2,820,000	2,000,000	820,000		41.0%
Total Anticipated Revenues	82,739,000	-	-	-	-	-	82,739,000	80,178,000	2,561,000		3.2%
APPROPRIATIONS											
Total Administration	11,239,000	-	-	-	-	-	11,239,000	10,683,000	556,000		5.2%
Total Cost of Providing Services	51,842,000	-	-	-	-	-	51,842,000	50,432,000	1,410,000		2.8%
Total Principal Payments on Debt Service in Lieu of Depreciation	14,441,000	-	-	-	-	-	14,441,000	14,744,000	(303,000)		-2.1%
Total Operating Appropriations	77,522,000	-	-	-	-	-	77,522,000	75,859,000	1,663,000		2.2%
Total Interest Payments on Debt	1,059,000	-	-	-	-	-	1,059,000	1,287,000	(228,000)		-17.7%
Total Other Non-Operating Appropriations	2,386,000	-	-	-	-	-	2,386,000	2,514,000	(128,000)		-5.1%
Total Non-Operating Appropriations	3,445,000	-	-	-	-	-	3,445,000	3,801,000	(356,000)		-9.4%
Accumulated Deficit	-	-	-	-	-	-	-	-	-	#DIV/0!	
Total Appropriations and Accumulated Deficit	80,967,000	-	-	-	-	-	80,967,000	79,660,000	1,307,000		1.6%
Less: Total Unrestricted Net Position Utilized	-	-	-	-	-	-	-	-	-	#DIV/0!	
Net Total Appropriations	80,967,000	-	-	-	-	-	80,967,000	79,660,000	1,307,000		1.6%
ANTICIPATED SURPLUS (DEFICIT)	\$ 1,772,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,772,000	\$ 518,000	\$ 1,254,000		242.1%

Revenue Schedule

Ocean County Utilities Authority
For the Period: January 01, 2025 to December 31, 2025

<i>FY 2025 Proposed Budget</i>							<i>FY 2024 Adopted Budget</i>	<i>\$ Increase (Decrease) Proposed vs. Adopted</i>	<i>% Increase (Decrease) Proposed vs. Adopted</i>
	Sewerage	Operation #2	Operation #3	Operation #4	Operation #5	Operation #6	Total All Operations	Total All Operations	All Operations
OPERATING REVENUES									
<i>Service Charges</i>									
Residential							\$ -	\$ -	#DIV/0!
Business/Commercial							-	-	#DIV/0!
Industrial							-	-	#DIV/0!
Intergovernmental	79,439,000						79,439,000	77,798,000	2.1%
Other							-	-	#DIV/0!
Total Service Charges	79,439,000	-	-	-	-	-	79,439,000	77,798,000	2.1%
<i>Connection Fees</i>									
Residential							-	-	#DIV/0!
Business/Commercial							-	-	#DIV/0!
Industrial							-	-	#DIV/0!
Intergovernmental							-	-	#DIV/0!
Other							-	-	#DIV/0!
Total Connection Fees	-	-	-	-	-	-	-	-	#DIV/0!
<i>Parking Fees</i>									
Meters							-	-	#DIV/0!
Permits							-	-	#DIV/0!
Fines/Penalties							-	-	#DIV/0!
Other							-	-	#DIV/0!
Total Parking Fees	-	-	-	-	-	-	-	-	#DIV/0!
<i>Other Operating Revenues (List)</i>									
Fertilizer Sales	480,000						480,000	380,000	26.3%
							-	-	#DIV/0!
							-	-	#DIV/0!
							-	-	#DIV/0!
							-	-	#DIV/0!
							-	-	#DIV/0!
							-	-	#DIV/0!
							-	-	#DIV/0!
							-	-	#DIV/0!
Total Other Revenue	480,000	-	-	-	-	-	480,000	380,000	26.3%
Total Operating Revenues	79,919,000	-	-	-	-	-	79,919,000	78,178,000	2.2%
NON-OPERATING REVENUES									
<i>Other Non-Operating Revenues (List)</i>									
Investment Interest	2,820,000						2,820,000	2,000,000	41.0%
							-	-	#DIV/0!
							-	-	#DIV/0!
							-	-	#DIV/0!
							-	-	#DIV/0!
							-	-	#DIV/0!
Total Other Non-Operating Revenue	2,820,000	-	-	-	-	-	2,820,000	2,000,000	41.0%
<i>Interest on Investments & Deposits (List)</i>									
Interest Earned							-	-	#DIV/0!
Penalties							-	-	#DIV/0!
Other							-	-	#DIV/0!
Total Interest	-	-	-	-	-	-	-	-	#DIV/0!
Total Non-Operating Revenues	2,820,000	-	-	-	-	-	2,820,000	2,000,000	41.0%
TOTAL ANTICIPATED REVENUES	\$ 82,739,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 82,739,000	\$ 80,178,000	3.2%

Prior Year Adopted Revenue Schedule

Ocean County Utilities Authority

FY 2024 Adopted Budget

	Sewerage	Operation #2	Operation #3	Operation #4	Operation #5	Operation #6	Total All Operations
OPERATING REVENUES							
<i>Service Charges</i>							
Residential							\$ -
Business/Commercial							-
Industrial							-
Intergovernmental	77,798,000						77,798,000
Other							-
Total Service Charges	77,798,000	-	-	-	-	-	77,798,000
<i>Connection Fees</i>							
Residential							-
Business/Commercial							-
Industrial							-
Intergovernmental							-
Other							-
Total Connection Fees	-	-	-	-	-	-	-
<i>Parking Fees</i>							
Meters							-
Permits							-
Fines/Penalties							-
Other							-
Total Parking Fees	-	-	-	-	-	-	-
<i>Other Operating Revenues (List)</i>							
Fertilizer Sales	380,000						380,000
							-
							-
							-
							-
							-
							-
							-
							-
							-
Total Other Revenue	380,000	-	-	-	-	-	380,000
Total Operating Revenues	78,178,000	-	-	-	-	-	78,178,000
NON-OPERATING REVENUES							
<i>Other Non-Operating Revenues (List)</i>							
Investment Interest	2,000,000						2,000,000
							-
							-
							-
							-
<i>Other Non-Operating Revenues</i>	2,000,000	-	-	-	-	-	2,000,000
<i>Interest on Investments & Deposits</i>							
Interest Earned							-
Penalties							-
Other							-
Total Interest	-	-	-	-	-	-	-
Total Non-Operating Revenues	2,000,000	-	-	-	-	-	2,000,000
TOTAL ANTICIPATED REVENUES	\$ 80,178,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 80,178,000

Appropriations Schedule

Ocean County Utilities Authority
For the Period: January 01, 2025 to December 31, 2025

							FY 2024 Adopted Budget	<i>\$ Increase (Decrease) Proposed vs. Adopted</i>	<i>% Increase (Decrease) Proposed vs. Adopted</i>
FY 2025 Proposed Budget							Total All Operations	All Operations	All Operations
	Sewerage	Operation #2	Operation #3	Operation #4	Operation #5	Operation #6	Total All Operations		
OPERATING APPROPRIATIONS									
<i>Administration - Personnel</i>									
Salary & Wages	\$ 2,400,000						\$ 2,400,000	\$ 2,250,000	\$ 150,000 6.7%
Fringe Benefits	4,350,000						4,350,000	4,220,000	130,000 3.1%
Total Administration - Personnel	6,750,000	-	-	-	-	-	6,750,000	6,470,000	280,000 4.3%
<i>Administration - Other (List)</i>									
Insurance	2,500,000						2,500,000	2,475,000	25,000 1.0%
Outside Services	1,350,000						1,350,000	1,123,000	227,000 20.2%
General Expenses	260,000						260,000	256,000	4,000 1.6%
Telecommunications	120,000						120,000	120,000	- 0.0%
Miscellaneous Administration*	259,000						259,000	239,000	20,000 8.4%
Total Administration - Other	4,489,000	-	-	-	-	-	4,489,000	4,213,000	276,000 6.6%
Total Administration	11,239,000	-	-	-	-	-	11,239,000	10,683,000	556,000 5.2%
<i>Cost of Providing Services - Personnel</i>									
Salary & Wages	18,030,000						18,030,000	17,708,000	322,000 1.8%
Fringe Benefits	9,529,000						9,529,000	9,447,000	82,000 0.9%
Total COPS - Personnel	27,559,000	-	-	-	-	-	27,559,000	27,155,000	404,000 1.5%
<i>Cost of Providing Services - Other (List)</i>									
Utilities and Fuel	8,010,000						8,010,000	7,846,000	164,000 2.1%
Outside Services	4,175,000						4,175,000	4,095,000	80,000 2.0%
Chemicals	6,229,000						6,229,000	5,984,000	245,000 4.1%
Supplies, PE, and Consumables	3,842,000						3,842,000	3,300,000	542,000 16.4%
Miscellaneous COPS*	2,027,000						2,027,000	2,052,000	(25,000) -1.2%
Total COPS - Other	24,283,000	-	-	-	-	-	24,283,000	23,277,000	1,006,000 4.3%
Total Cost of Providing Services	51,842,000	-	-	-	-	-	51,842,000	50,432,000	1,410,000 2.8%
Total Principal Payments on Debt Service in Lieu of Depreciation	14,441,000	-	-	-	-	-	14,441,000	14,744,000	(303,000) -2.1%
Total Operating Appropriations	77,522,000	-	-	-	-	-	77,522,000	75,859,000	1,663,000 2.2%
NON-OPERATING APPROPRIATIONS									
Total Interest Payments on Debt	1,059,000	-	-	-	-	-	1,059,000	1,287,000	(228,000) -17.7%
Operations & Maintenance Reserve							-	-	- #DIV/0!
Renewal & Replacement Reserve							-	-	- #DIV/0!
Municipality/County Appropriation							-	-	- #DIV/0!
Other Reserves	2,386,000						2,386,000	2,514,000	(128,000) -5.1%
Total Non-Operating Appropriations	3,445,000	-	-	-	-	-	3,445,000	3,801,000	(356,000) -9.4%
TOTAL APPROPRIATIONS	80,967,000	-	-	-	-	-	80,967,000	79,660,000	1,307,000 1.6%
ACCUMULATED DEFICIT									
TOTAL APPROPRIATIONS & ACCUMULATED DEFICIT	80,967,000	-	-	-	-	-	80,967,000	79,660,000	1,307,000 1.6%
UNRESTRICTED NET POSITION UTILIZED									
Municipality/County Appropriation	-	-	-	-	-	-	-	-	- #DIV/0!
Other							-	-	- #DIV/0!
Total Unrestricted Net Position Utilized	-	-	-	-	-	-	-	-	- #DIV/0!
TOTAL NET APPROPRIATIONS	\$ 80,967,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 80,967,000	\$ 79,660,000	\$ 1,307,000 1.6%

* Miscellaneous line items may not exceed 5% of total operating appropriations shown below. If amount in miscellaneous is greater than the amount shown below, then the line item must be itemized above.

5% of Total Operating Appropriations \$ 3,876,100.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ 3,876,100.00

APPROPRIATION DETAIL PAGE

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

Use the space below to provide further detail of any Appropriations listed on "F-4 Appropriations (Proposed)"

[illegible]

APPROPRIATION DETAIL PAGE

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

Use the space below to provide further detail of any Appropriations listed on "F-4 Appropriations (Proposed)"

[illegible]

APPROPRIATION DETAIL PAGE

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

Use the space below to provide further detail of any Appropriations listed on "F-4 Appropriations (Proposed)"

[illegible]

Prior Year Adopted Appropriations Schedule

Ocean County Utilities Authority

FY 2024 Adopted Budget

	Sewerage	Operation #2	Operation #3	Operation #4	Operation #5	Operation #6	Total All Operations
OPERATING APPROPRIATIONS							
<i>Administration - Personnel</i>							
Salary & Wages	\$ 2,250,000						\$ 2,250,000
Fringe Benefits	4,220,000						4,220,000
Total Administration - Personnel	6,470,000	-	-	-	-	-	6,470,000
<i>Administration - Other (List)</i>							
Insurance	2,475,000						2,475,000
Outside Services	1,123,000						1,123,000
General Expenses	256,000						256,000
Telecommunications	120,000						120,000
Miscellaneous Administration*	239,000						239,000
Total Administration - Other	4,213,000	-	-	-	-	-	4,213,000
Total Administration	10,683,000	-	-	-	-	-	10,683,000
<i>Cost of Providing Services - Personnel</i>							
Salary & Wages	17,708,000						17,708,000
Fringe Benefits	9,447,000						9,447,000
Total COPS - Personnel	27,155,000	-	-	-	-	-	27,155,000
<i>Cost of Providing Services - Other (List)</i>							
Utilities and Fuel	7,846,000						7,846,000
Outside Services	4,095,000						4,095,000
Chemicals	5,984,000						5,984,000
Supplies, PE, and Consumables	3,300,000						3,300,000
Miscellaneous COPS*	2,052,000						2,052,000
Total COPS - Other	23,277,000	-	-	-	-	-	23,277,000
Total Cost of Providing Services	50,432,000	-	-	-	-	-	50,432,000
Total Principal Payments on Debt Service in Lieu of Depreciation	14,744,000	-	-	-	-	-	14,744,000
Total Operating Appropriations	75,859,000	-	-	-	-	-	75,859,000
NON-OPERATING APPROPRIATIONS							
Total Interest Payments on Debt	1,287,000	-	-	-	-	-	1,287,000
Operations & Maintenance Reserve							-
Renewal & Replacement Reserve							-
Municipality/County Appropriation							-
Other Reserves	2,514,000						2,514,000
Total Non-Operating Appropriations	3,801,000	-	-	-	-	-	3,801,000
TOTAL APPROPRIATIONS	79,660,000	-	-	-	-	-	79,660,000
ACCUMULATED DEFICIT							-
TOTAL APPROPRIATIONS & ACCUMULATED DEFICIT	79,660,000	-	-	-	-	-	79,660,000
UNRESTRICTED NET POSITION UTILIZED							
Municipality/County Appropriation	-	-	-	-	-	-	-
Other							-
Total Unrestricted Net Position Utilized	-	-	-	-	-	-	-
TOTAL NET APPROPRIATIONS	\$ 79,660,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 79,660,000

* Miscellaneous line items may not exceed 5% of total operating appropriations shown below. If amount in miscellaneous is greater than the amount shown below, then the line item must be itemized above.

5% of Total Operating Appropriations \$ 3,792,950.00 \$ - \$ - \$ - \$ - \$ - \$ - \$ 3,792,950.00

Debt Service Schedule - Principal

Ocean County Utilities Authority

If Authority has no debt, check this box: ☐

Fiscal Year Ending in										
	Date of Local Finance Board Approval	2024 (Adopted Budget)	2025 (Proposed Budget)	2026	2027	2028	2029	2030	Thereafter	Total Principal Outstanding
Sewerage										
Revenue Bonds	2006	\$ 4,045,000	\$ 4,260,000							\$ 4,260,000
NJIB and NJERB Note	Various	10,699,000	10,181,000	7,500,000	7,000,000	6,000,000	7,500,000	8,000,000	130,000,000	176,181,000
										-
										-
Total Principal		14,744,000	14,441,000	7,500,000	7,000,000	6,000,000	7,500,000	8,000,000	130,000,000	180,441,000
Operation #2										
										-
										-
										-
Total Principal		-	-	-	-	-	-	-	-	-
Operation #3										
										-
										-
										-
Total Principal		-	-	-	-	-	-	-	-	-
Operation #4										
										-
										-
										-
Total Principal		-	-	-	-	-	-	-	-	-
Operation #5										
										-
										-
										-
Total Principal		-	-	-	-	-	-	-	-	-
Operation #6										
										-
										-
										-
Total Principal		-	-	-	-	-	-	-	-	-
TOTAL PRINCIPAL ALL OPERATIONS		\$ 14,744,000	\$ 14,441,000	\$ 7,500,000	\$ 7,000,000	\$ 6,000,000	\$ 7,500,000	\$ 8,000,000	\$ 130,000,000	\$ 180,441,000

Indicate the Authority's most recent bond rating and the year of the rating by ratings service.			
	Moody's	Fitch	Standard & Poors
Bond Rating			
Year of Last Rating			

Ocean County Utilities Authority

[illegible]

Debt Service Schedule - Interest

Ocean County Utilities Authority

If Authority has no debt, check this box: ☐

<i>Fiscal Year Ending in</i>									
	2024 (Adopted Budget)	2025 (Proposed Budget)	2026	2027	2028	2029	2030	Thereafter	Total Interest Payments Outstanding
<i>Sewerage</i>									
Revenue Bonds	\$ 436,000	\$ 381,000							\$ 381,000
NJIB and NJERB Note	851,000	678,000	1,500,000	1,650,000	2,500,000	3,500,000	4,000,000	62,000,000	75,828,000
									-
									-
Total Interest Payments	1,287,000	1,059,000	1,500,000	1,650,000	2,500,000	3,500,000	4,000,000	62,000,000	76,209,000
<i>Operation #2</i>									
									-
									-
									-
									-
Total Interest Payments	-	-	-	-	-	-	-	-	-
<i>Operation #3</i>									
									-
									-
									-
									-
Total Interest Payments	-	-	-	-	-	-	-	-	-
<i>Operation #4</i>									
									-
									-
									-
									-
Total Interest Payments	-	-	-	-	-	-	-	-	-
<i>Operation #5</i>									
									-
									-
									-
									-
Total Interest Payments	-	-	-	-	-	-	-	-	-
<i>Operation #6</i>									
									-
									-
									-
									-
Total Interest Payments	-	-	-	-	-	-	-	-	-
TOTAL INTEREST ALL OPERATIONS	<u><u>\$ 1,287,000</u></u>	<u><u>\$ 1,059,000</u></u>	<u><u>\$ 1,500,000</u></u>	<u><u>\$ 1,650,000</u></u>	<u><u>\$ 2,500,000</u></u>	<u><u>\$ 3,500,000</u></u>	<u><u>\$ 4,000,000</u></u>	<u><u>\$ 62,000,000</u></u>	<u><u>\$ 76,209,000</u></u>

Ocean County Utilities Authority

[illegible]

Net Position Reconciliation

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

FY 2025 Proposed Budget

	Sewerage	Operation #2	Operation #3	Operation #4	Operation #5	Operation #6	Total All Operations
TOTAL NET POSITION BEGINNING OF LATEST AUDIT REPORT YEAR(1)	\$ 130,869,551						\$ 130,869,551
Less: Invested in Capital Assets, Net of Related Debt (1)	179,364,124						179,364,124
Less: Restricted for Debt Service Reserve (1)	4,381,944						4,381,944
Less: Other Restricted Net Position (1)	8,500,000						8,500,000
Total Unrestricted Net Position (1)	(61,376,517)	-	-	-	-	-	(61,376,517)
Less: Designated for Non-Operating Improvements & Repairs							-
Less: Designated for Rate Stabilization							-
Less: Other Designated by Resolution							-
Plus: Accrued Unfunded Pension Liability (1)	36,809,775						36,809,775
Plus: Accrued Unfunded Other Post-Employment Benefit Liability (1)	91,514,776						91,514,776
Plus: Estimated Income (Loss) on Current Year Operations (2)	2,500,000						2,500,000
Plus: Other Adjustments (attach schedule)							-
UNRESTRICTED NET POSITION AVAILABLE FOR USE IN PROPOSED BUDGET	69,448,034	-	-	-	-	-	69,448,034
Unrestricted Net Position Utilized to Balance Proposed Budget	-	-	-	-	-	-	-
Unrestricted Net Position Utilized in Proposed Capital Budget	12,513,000	-	-	-	-	-	12,513,000
Appropriation to Municipality/County (3)	-	-	-	-	-	-	-
Total Unrestricted Net Position Utilized in Proposed Budget	12,513,000	-	-	-	-	-	12,513,000
PROJECTED UNRESTRICTED UNDESIGNATED NET POSITION AT END OF YEAR							
Last issued Audit Report (4)	\$ 56,935,034	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,935,034

(1) Total of all operations for this line item must agree to audited financial statements.

(2) Include budgeted and unbudgeted use of unrestricted net position in the current year's operations.

(3) Amount may not exceed 5% of total operating appropriations. See calculation below.

Maximum Allowable Appropriation to Municipality/County \$ 3,876,100 \$ - \$ - \$ - \$ - \$ - \$ 3,876,100

(4) If Authority is projecting a deficit for any operation at the end of the budget period, the Authority must attach a statement explaining its plan to reduce the deficit, including the timeline for elimination of the deficit, if not already detailed in the budget narrative section.

FISCAL YEAR 2025

Ocean County Utilities Authority

(Authority Name)

2025 AUTHORITY CAPITAL BUDGET/PROGRAM

2025 CERTIFICATION OF AUTHORITY CAPITAL BUDGET / PROGRAM

Ocean County Utilities Authority

(Authority Name)

Fiscal Year: January 01, 2025 to December 31, 2025

Check the box for the applicable statement below:

☒ It is hereby certified that the Authority Capital Budget/Program annexed hereto is a true copy of the Capital Budget/Program approved, pursuant to N.J.A.C. 5:31-2.2, along with the Annual Budget, of governing body of the Ocean County Utilities Authority, on November 21, 2024.

☐ It is hereby certified that the governing body of the Ocean County Utilities Authority have elected **NOT** to adopt and Capital Budget/Program for the aforesaid fiscal year, pursuant to N.J.A.C. 5:31-2.2, along with the Annual Budget by the governing body of the Ocean County Utilities Authority, for the following reason(s):

Officer's Signature:	lcontessa@ocua.com
Name:	Lisa Contessa
Title:	Assistant Secretary
Address:	501 Hickory Lane Bayville, NJ 08721
Phone Number:	(732) 269-4500 ex 8235
Fax Number:	(732) 269-8440
E-mail Address:	lcontessa@ocua.com

2025 CAPITAL BUDGET/PROGRAM MESSAGE

Ocean County Utilities Authority

Fiscal Year: January 01, 2025 to December 31, 2025

Answer all questions below using the space provided.

1. Has each municipality or county affected by the actions of the authority participated in the development of the capital plan and reviewed or approved the plans or projects included within the Capital Budget/Program (this may include the governing body or certain officials, such as planning boards, Construction Code Officials) as to these projects?

Yes

2. Has each capital project/project financing been developed from a specific capital improvement plan or report; does it include lifecycle costs; and is it consistent with the appropriate elements of Master Plans or other plans in the jurisdiction(s) served by the authority?

Yes

Yes

3. Has a long-term (5 years or more) infrastructure needs and other capital items (Vehicles, Equipment) needs assessment been prepared?

Yes

4. If amounts are on Page CB-3 in the column Debt Authorizations, indicate the primary source of funding the debt service for the Debt Authorizations (example - rate increase).

The Authority's Capital Improvement Program is financed from loans obtained through the NJIB and existing Capital Improvement Funds. There will be an appropriation of \$1,772,000 from operating revenues to pay for capital expenditures. The Authority currently projects that the future appropriations required to complete the Six-Year Capital Needs Plan can be accomplished with only minimal increases in user fees.

5. Please indicate which capital projects/project financings are being undertaken in the Metropolitan or Suburban Planning Areas as defined in the State Development and Redevelopment Plan.

None

6. Please indicate which capital projects/project financings are being undertaken within the boundary of a State Planning Commission-designated Center and/or Endorsed Plan and if the project was included in the Plan Implementation Agenda for that Center/Endorsed Plan.

None

Proposed Capital Budget

Ocean County Utilities Authority
For the Period: January 01, 2025 to December 31, 2025

		Funding Sources				
	Estimated Total Cost	Unrestricted Net Position Utilized	Renewal & Replacement Reserve	Debt Authorization	Capital Grants	Other Sources
<i>Sewerage</i>						
See detail	\$ 41,185,000	\$ 12,513,000	\$ -	\$ 13,000,000	\$ 13,900,000	\$ 1,772,000
	-					
	-					
	-					
Total	41,185,000	12,513,000	-	13,000,000	13,900,000	1,772,000
<i>Operation #2</i>						
	-					
	-					
	-					
	-					
Total	-	-	-	-	-	-
<i>Operation #3</i>						
	-					
	-					
	-					
	-					
Total	-	-	-	-	-	-
<i>Operation #4</i>						
	-					
	-					
	-					
	-					
Total	-	-	-	-	-	-
<i>Operation #5</i>						
	-					
	-					
	-					
	-					
Total	-	-	-	-	-	-
<i>Operation #6</i>						
	-					
	-					
	-					
	-					
Total	-	-	-	-	-	-
TOTAL PROPOSED CAPITAL BUDGET	\$ 41,185,000	\$ 12,513,000	\$ -	\$ 13,000,000	\$ 13,900,000	\$ 1,772,000

Enter brief description of up to four projects for each operation above. For operations with more than four budgeted projects, please utilize the additional pages. Input total amount of all projects for the operation on single line and enter "See Additional Pages" instead of project description.

Proposed Capital Budget

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

		Funding Sources				
	Estimated Total Cost	Unrestricted Net Position Utilized	Renewal & Replacement Reserve	Debt Authorization	Capital Grants	Other Sources
CWPCF- Process Improvements Phase I	\$9,000,000			\$9,000,000		
NI-11 Interceptor CIPP Rehabilitation	2,000,000			\$ 2,000,000		
NWPCF Belt Filter Press No. 3 Installation	500,000			500,000		
CWPCF Thickened Digested Sludge Storage and Blend Tank Rehabilitation	200,000			200,000		
Area Wide Clarifier Improvements (N FC-4, CT-1&2/C FC-7)	3,000,000				3,000,000	
Little Egg Harbor Interceptor SI-5 Rehabilitation	5,400,000				5,400,000	
CSA Pump Station Hydraulic, Piping and Valve Improvements (CPS-1/7/9/14)	2,800,000				2,800,000	
CWPCF PD-2 Cover Replacement	100,000				\$ 100,000	
CSA Emergency Generator Improvements (CPS-2-8/11/12/13/17)	600,000				600,000	
Metedeconk River Crossing Interceptor NI-6 MH 3-1 Valve Chamber Improvements	1,000,000				1,000,000	
NWPCF Aeration System/Diffuser Improvements (deducted from ND1016)	1,000,000				1,000,000	
FMD RTO No. 21 Replacement	2,000,000	2,000,000				
SWPCF Aerated Grit Chamber Improvements	1,100,000	1,100,000				
Renewal & Replacement Contingency	1,000,000	\$ 1,000,000				
SWPCF & CWPCF Rotary Screen Replacement	700,000	700,000				
Vehicles 2025	650,000	78,000				572,000
Area Wide Valve Chamber Improvements	500,000	500,000				
Tuckerton-South Green Street Pump Station SPS-3 Pump No. 4 Installation	475,000	475,000				
FMD Train#1 Condenser / Venturi Rehabilitation	450,000	450,000				
FMD Train#2 Condenser / Venturi Rehabilitation	450,000	\$ 450,000				
CWPCF EIPS VFD Improvements	450,000	450,000				
IT Renewal and Replacement	420,000	420,000				
CSA Procurement Open Channel Grinders CPS-4/9/14	400,000	400,000				
Brick-Chambers Bridge Pump Station NPS-3 Pumping Improvements (former ND2213)	400,000	400,000				
NWPCF Main Screw Pump No. 1 Repair	400,000	400,000				
Training Room/Building Fire Alarm Improvements	350,000	\$ 350,000				
Stafford-Beach Haven West Pump Station (SPS-1) Bulkhead	300,000	300,000				
CWPCF Service Water Building Strainer Improvements	300,000	300,000				
NWPCF WAS Polymer System Improvements	250,000	250,000				
Wonderware GUI & Application Upgrade	250,000	250,000				
SPS-8, 9 and 11 Emergency Gen. Diesel Fuel Tank Repl	225,000	225,000				
Pump Station CPS-19 open Channel Grinder Repl	220,000	\$ 220,000				
FMD RTO No. 11 Replacement	200,000	200,000				
Area wide Diesel Fuel Tank Cleaning and Improvements	200,000	200,000				
NWPCF EPS and RAS Bldg. Transformer Replacement (T-3 and T-4)	190,000	190,000				
	-					
TOTAL THIS PAGE ONLY	\$37,480,000	\$11,308,000	\$ -	\$ 11,700,000	\$ 13,900,000	\$ 572,000

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

Page CB-3 Detail (2)

Proposed Capital Budget

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

		Funding Sources				
	Estimated Total Cost	Unrestricted Net Position Utilized	Renewal & Replacement Reserve	Debt Authorization	Capital Grants	Other Sources
	\$0					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
	-					
TOTAL ALL DETAIL PAGES	\$41,185,000	\$ 12,513,000	\$ -	\$ 13,000,000	\$ 13,900,000	\$ 1,772,000

5 Year Capital Improvement Plan

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

		<i>Fiscal Year Ending in</i>					
	Estimated Total Cost	2025 (Proposed Budget)	2026	2027	2028	2029	2030
<i>Sewerage</i>							
	\$ 253,180,000	\$ 41,185,000	\$43,565,000	\$ 34,480,000	\$ 48,000,000	\$ 59,900,000	\$26,050,000
	-	-					
	-	-					
	-	-					
Total	253,180,000	41,185,000	43,565,000	34,480,000	48,000,000	59,900,000	26,050,000
<i>Operation #2</i>							
	-	-					
	-	-					
	-	-					
	-	-					
Total	-	-	-	-	-	-	-
<i>Operation #3</i>							
	-	-					
	-	-					
	-	-					
	-	-					
Total	-	-	-	-	-	-	-
<i>Operation #4</i>							
	-	-					
	-	-					
	-	-					
	-	-					
Total	-	-	-	-	-	-	-
<i>Operation #5</i>							
	-	-					
	-	-					
	-	-					
	-	-					
Total	-	-	-	-	-	-	-
<i>Operation #6</i>							
	-	-					
	-	-					
	-	-					
	-	-					
Total	-	-	-	-	-	-	-
TOTAL	\$ 253,180,000	\$ 41,185,000	\$43,565,000	\$ 34,480,000	\$ 48,000,000	\$ 59,900,000	\$26,050,000

5 Year Capital Improvement Plan

Ocean County Utilities Authority
For the Period: January 01, 2025 to December 31, 2025

	Estimated Total Cost	Fiscal Year Ending in					
		2025 (Proposed Budget)	2026	2027	2028	2029	2030
CWPCF- Process Improvements Phase I	\$ 10,000,000	\$9,000,000	\$1,000,000				
NI-11 Interceptor CIPP Rehabilitation	8,000,000	2,000,000	\$ 4,000,000	\$ 2,000,000			
NWPCF Belt Filter Press No. 3 Installation	3,800,000	500,000	3,300,000				
CWPCF Thickened Digested Sludge Storage and Blend Tank Rehabilitation	200,000	200,000					
CPS-4 Open Channel Screenings Improvements	2,500,000	-	500,000	2,000,000			
Renewal & Replacement Contingency	-	-					
SWPCF FC-1 and FC-2 Rehabilitation	1,500,000	-	1,500,000	-	-	-	-
SSA Pump Station Hydraulic, Piping and Valve Improvements (SPS-3/7/9/10)	1,300,000	-	\$ 1,300,000	\$ -	\$ -	\$ -	\$ -
Renewal & Replacement Contingency	1,000,000	-	1,000,000	-	-	-	-
NWPCF Primary Clarifier Improvements (Includes Primary Sludge Pump Improvements)	1,000,000	-	1,000,000	-			
NWPCF Plant Drain Pump Improvements	1,200,000	-	600,000	600,000			
NWPCF and CWPCF Combined Heat and Power Improvements	10,000,000	-	500,000	4,500,000	500,000	4,500,000	-
NPS-3 Piping, Valve, Emergency Generator Improvements	6,500,000	-	-	2,000,000	4,500,000	-	-
Area Wide Power Factor Correction SWPCF and CWPCF	4,000,000	-	\$ -	\$ 2,000,000	\$ 2,000,000	\$ -	\$ -
NSA Capacity Assurance Planning	2,000,000	-	-	2,000,000	-	-	-
CPS-4 Piping/Valve/MCC/Pump/Motor/Electrical Improvements	4,500,000	-	-	1,500,000	2,500,000	500,000	-
CWPCF EPS Improvements	2,500,000	-	-	1,500,000	1,000,000	-	-
SI-4 Interceptor Rehabilitation Slip Lining	2,800,000	-	-	1,000,000	1,800,000	-	-
NWPCF Digester Cover Improvements	1,000,000	-	-	1,000,000	-	-	-
Renewal & Replacement Contingency	1,000,000	-	\$ -	\$ 1,000,000	\$ -	\$ -	\$ -
FMD	40,000,000	-	-	-	10,000,000	20,000,000	10,000,000
CWPCF Process Air Improvements	10,000,000	-	-	-	5,000,000	5,000,000	-
CWPCF- Process Improvements Phase II	8,000,000	-	-	-	3,000,000	5,000,000	-
CPS-19 Piping/Valve/MCC/Pump/Motor/Electrical Improvements	5,000,000	-	-	-	1,500,000	2,500,000	1,000,000
CWPCF Disinfection Improvements	1,500,000	-	-	-	1,500,000	-	-
SWPCF PD Cover Improvements	1,000,000	-	\$ -	\$ -	\$ 1,000,000	\$ -	\$ -
Renewal & Replacement Contingency	1,000,000	-	-	-	1,000,000	-	-
CSA Pump Station Roof replacements (CPS-2/6/8/11/13/16)	1,500,000	-	-	-	750,000	750,000	-
Area Wide Pump Station Improvements - Odor Control and Concrete	1,400,000	-	-	-	700,000	700,000	-
NWPCF- Expansion Phase II - 36 MGD	6,500,000	-	-	-	500,000	3,000,000	3,000,000
Area Wide Building Access Improvements	1,000,000	-	-	-	500,000	500,000	-
SWPCF High Strength Waste Receiving Facility	2,000,000	-	\$ -	\$ -	\$ -	\$ 1,000,000	\$ 1,000,000
Renewal & Replacement Contingency	1,000,000	-	-	-	-	1,000,000	-
CI-4 CWPCF Outfall Bay Crossing Replacement	1,000,000	-	-	-	-	1,000,000	-
Renewal & Replacement Contingency	1,000,000	-	-	-	-	-	1,000,000
	-						
TOTAL THIS PAGE ONLY	\$ 146,700,000	\$ 11,700,000	\$ 14,700,000	\$ 21,100,000	\$ 37,750,000	\$ 45,450,000	\$ 16,000,000

5 Year Capital Improvement Plan

Ocean County Utilities Authority
For the Period: January 01, 2025 to December 31, 2025

	Estimated Total Cost	Fiscal Year Ending in					
		2025 (Proposed Budget)	2026	2027	2028	2029	2030
<i>Area Wide Clarifier Improvements (N FC-4, CT-1&2/C FC-7)</i>	\$ 4,000,000	\$ 3,000,000	\$1,000,000				
Little Egg Harbor Interceptor SI-5 Rehabilitation	5,700,000	5,400,000	\$ 300,000				
CSA Pump Station Hydraulic, Piping and Valve Improvements (CPS-1/7/9/14)	4,200,000	2,800,000	1,400,000				
CWPCF PD-2 Cover Replacement	2,000,000	100,000	1,400,000	500,000			
CSA Emergency Generator Improvements (CPS-2-8/11/12/13/17)	2,500,000	600,000	1,900,000				
Metedeconk River Crossing Interceptor NI-6 MH 3-1 Valve Chamber Improvements	2,000,000	1,000,000	1,000,000				
NWPCF Aeration System/Diffuser Improvements (deducted from ND1016)	6,000,000	1,000,000	4,000,000	1,000,000			
FMD RTO No. 11 Replacement	200,000	200,000					
FMD Train#1 Condenser / Venturi Rehabilitation	450,000	450,000					
FMD Train#2 Condenser / Venturi Rehabilitation	450,000	450,000					
CWPCF EIPS VFD Improvements	450,000	450,000					
CSA Procurement Open Channel Grinders CPS-4/9/14	850,000	400,000	450,000				
Training Room/Building Fire Alarm Improvements	500,000	350,000	150,000				
Tuckerton-South Green Street Pump Station SPS-3 Pump No. 4 Installation	475,000	475,000					
Brick-Chambers Bridge Pump Station NPS-3 Pumping Improvements (former ND2213)	500,000	400,000	100,000				
Stafford-Beach Haven West Pump Station (SPS-1) Bulkhead	300,000	300,000					
NWPCF WAS Polymer System Improvements	250,000	250,000					
SWPCF & CWPCF Rotary Screen Replacement	700,000	700,000					
SWPCF Effluent Pump No. 3 Improvements	185,000	185,000					
Procurement SWPCF Gas Cleaning System Media	300,000	50,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 50,000
Procurement Electric Powered Forklift	-						
FMD RTO No. 21 Replacement	2,000,000	2,000,000					
SWPCF Aerated Grit Chamber Improvements	1,600,000	1,100,000	500,000				
Renewal & Replacement Contingency	1,000,000	1,000,000					
Vehicles 2025	650,000	650,000					
Area Wide Valve Chamber Improvements	500,000	500,000					
IT Renewal and Replacement	420,000	420,000					
NWPCF Main Screw Pump No. 1 Repair	400,000	400,000					
CWPCF Service Water Building Strainer Improvements	300,000	300,000					
Wonderware GUI & Application Upgrade	250,000	250,000					
SPS-8, 9 and 11 Emergency Gen. Diesel Fuel Tank Repl	225,000	225,000					
Pump Station CPS-19 open Channel Grinder Repl	220,000	220,000					
Area wide Diesel Fuel Tank Cleaning and Improvements	200,000	200,000					
NWPCF EPS and RAS Bldg. Transformer Replacement (T-3 and T-4)	380,000	190,000	190,000				
CWPCF Cogen Digester and Natural Gas Flowmeter Repl	130,000	130,000					
HP StoreOnce replacement	120,000	120,000					
TOTAL THIS PAGE ONLY	\$ 40,405,000	\$ 26,265,000	\$ 12,440,000	\$ 1,550,000	\$ 50,000	\$ 50,000	\$ 50,000

5 Year Capital Improvement Plan

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

		<i>Fiscal Year Ending in</i>					
	Estimated Total	2025 (Proposed	2026	2027	2028	2029	2030
	Cost	Budget)					
	\$ -						
FMD Air Compressor Replacement	115,000	115,000					
Area Wide Low Voltage Breaker Replacement	200,000	100,000	100,000				
Coatings - Silo (top & sides), Airlines, Stack, and Nitrogen Tank	100,000	100,000					
CWPCF and CPS-5 Electric Valve Actuators	150,000	75,000	75,000				
Area Wide Stairway Installation	75,000	75,000					
FMD New Office Installation	75,000	75,000					
CSA Air Relief Valve Improvements	100,000	50,000	\$ 50,000				
OCUA Website Refresh	50,000	50,000					
Network Enhancements	50,000	50,000					
CAD large Format Printer Replacement	30,000	30,000					
CWPCF Primary Digester Gas Compressor Improvements	1,000,000		500,000	500,000			
CPS-10/SPS-9 Pumping Improvements	400,000				400,000		
NWPCF RAS Pump Improvements (deducted from ND1016)	1,300,000	\$ 400,000	\$ 500,000	\$ 400,000			
Procurement CWPCF Septage Receiving Unit	300,000	300,000					
Area Wide Clarifier Improvements (N FC-4, CT-1&2/C FC-7) (Unfunded Portion)	2,200,000	2,200,000					
Renewal & Replacement Contingency	2,000,000	2,000,000					
Silo Bucket Elevator 1 and 2 Replacements	2,000,000	2,000,000					
NWPCF PC1,2,4 Valve Boxes and Suction Line/PC-4 Diversion Gate Improvements	1,500,000	1,000,000	500,000				
Jet Vac Combination Truck	900,000	\$ 900,000					
Vehicles 2026	750,000	750,000					
IT Renewal and Replacement	500,000	500,000					
CWPCF Returned Activated Sludge Pump VFDs	1,000,000	500,000	500,000				
Area Wide Process Area HVAC Improvements	700,000	500,000	200,000				
CWPCF MIPS Suction/Discharge/Check Valve Improvements	500,000	500,000					
CWPCF SHF Pump and Pipe Improvements	300,000	\$ 300,000					
CSA Slide Gate Improvements CPS-8	250,000	250,000					
FMD Instrumentation Improvements	250,000	250,000					
CSA Pump Station Pump and Lift Station Improvements (CPS-2/13/17/16)	1,100,000	200,000	600,000	300,000			
CWPCF Primary Sludge Suction Valve/WAS GBT Valve Improvements	200,000	200,000					
CWPCF Fencing Improvements	150,000	150,000					
FMD Final Product Silo Selector System Improvements	100,000	\$ 100,000					
NCP-3 (NI-4A) and CCP-2 (CI-4) Bulkheads	100,000	100,000					
Renewal & Replacement Contingency	3,000,000		3,000,000				
CWPCF Activated Sludge and Chlorine Contact Tank Improvements	1,500,000		1,500,000				
Capitla - Engineering and Construction Cost	16,500,000	2,500,000	2,600,000	2,700,000	2,800,000	2,900,000	3,000,000
TOTAL THIS PAGE ONLY	\$ 39,445,000	\$ 3,220,000	\$16,425,000	\$10,000,000	\$ 3,900,000	\$ 2,900,000	\$ 3,000,000

5 Year Capital Improvement Plan

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

	Estimated Total Cost	Fiscal Year Ending in					
		2025 (Proposed Budget)	2026	2027	2028	2029	2030
Vehicles 2027	\$ -			\$ 500,000			
IT Renewal and Replacement	500,000			500,000			
SWPCF O&M Building Improvements	250,000			250,000			
FMD Pellet Cooler Plate Replacement 1	200,000			200,000			
	-						
	-						
FMD Transporter Replacement 1	200,000		\$ 200,000				
SWPCF Energy Improvements	120,000		100,000		20,000		
FMD Train #1 Roto Shaker Replacement	80,000			80,000			
Renewal & Replacement Contingency	3,000,000				3,000,000		
	-						
	-						
FMD Belt Filter Press Replacement (1,2,3)	3,000,000				\$ 1,000,000	\$ 1,000,000	\$ 1,000,000
SWPCF Influent Odor Control Improvements	800,000				800,000		
IT Renewal and Replacement	500,000				500,000		
Vehicles 2028	500,000				500,000		
	-						
	-						
FMD Pellet Cooler Plate Replacement 2	200,000				\$ 200,000		
FMD Transporter Replacement 2	200,000				200,000		
FMD Train #2 Roto Shaker Replacement	80,000				80,000		
Renewal & Replacement Contingency	5,000,000					5,000,000	
	-						
	-						
FMD Dryer Drum and Fuel Management System Replacement 1	1,500,000					\$ 1,500,000	
FMD Dryer Drum and Fuel Management System Replacement 2	1,500,000					1,500,000	
SWPCF O&M Building HVAC Improvements	1,000,000					1,000,000	
SWPCF Electrical Distribution Improvements	500,000					500,000	
	-						
	-						
IT Renewal and Replacement	1,000,000					\$ 500,000	\$ 500,000
IT Renewal and Replacement	500,000					500,000	
Renewal & Replacement Contingency	5,000,000						5,000,000
Vehicles 2030	500,000						500,000
	-						
TOTAL ALL DETAIL PAGES	\$ 253,180,000	\$ 41,185,000	\$43,565,000	\$ 34,480,000	\$ 48,000,000	\$ 59,900,000	\$26,050,000

5 Year Capital Improvement Plan Funding Sources

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

		Funding Sources				
	Estimated Total Cost	Unrestricted Net Position Utilized	Renewal & Replacement Reserve	Debt Authorization	Capital Grants	Other Sources
<i>Sewerage</i>						
See Detail	\$ 253,180,000	\$ 22,150,000	\$ -	\$ 157,300,000	\$ 26,400,000	\$ 47,330,000
	-					
	-					
	-					
Total	253,180,000	22,150,000	-	157,300,000	26,400,000	47,330,000
<i>Operation #2</i>						
	-					
	-					
	-					
	-					
Total	-	-	-	-	-	-
<i>Operation #3</i>						
	-					
	-					
	-					
	-					
Total	-	-	-	-	-	-
<i>Operation #4</i>						
	-					
	-					
	-					
	-					
Total	-	-	-	-	-	-
<i>Operation #5</i>						
	-					
	-					
	-					
	-					
Total	-	-	-	-	-	-
<i>Operation #6</i>						
	-					
	-					
	-					
	-					
Total	-	-	-	-	-	-
TOTAL	<u>\$ 253,180,000</u>	<u>\$ 22,150,000</u>	<u>\$ -</u>	<u>\$ 157,300,000</u>	<u>\$ 26,400,000</u>	<u>\$ 47,330,000</u>
Total 5 Year Plan per CB-4	<u>\$ 253,180,000</u>					
Balance check	-	If amount is other than zero, verify that projects listed above match projects listed on CB-4.				

5 Year Capital Improvement Plan Funding Sources

Ocean County Utilities Authority
For the Period: January 01, 2025 to December 31, 2025

	Estimated Total Cost	Funding Sources				
		Unrestricted Net Position Utilized	Renewal & Replacement Reserve	Debt Authorization	Capital Grants	Other Sources
CWPCF- Process Improvements Phase I	\$10,000,000			\$10,000,000		
NI-11 Interceptor CIPP Rehabilitation	8,000,000			\$ 8,000,000		
NWPCF Belt Filter Press No. 3 Installation	3,800,000			3,800,000		
CWPCF Thickened Digested Sludge Storage and Blend Tank Rehabilitation	200,000			200,000		
CPS-4 Open Channel Screenings Improvements	2,500,000			2,500,000		
Renewal & Replacement Contingency	-			-		
SWPCF FC-1 and FC-2 Rehabilitation	1,500,000			1,500,000		
SSA Pump Station Hydraulic, Piping and Valve Improvements (SPS-3/7/9/10)	1,300,000			\$ 1,300,000		
Renewal & Replacement Contingency	1,000,000			1,000,000		
NWPCF Primary Clarifier Improvements (Includes Primary Sludge Pump Improvements)	1,000,000			1,000,000		
NWPCF Plant Drain Pump Improvements	1,200,000			1,200,000		
NWPCF and CWPCF Combined Heat and Power Improvements	10,000,000			10,000,000		
NPS-3 Piping, Valve, Emergency Generator Improvements	6,500,000			6,500,000		
Area Wide Power Factor Correction SWPCF and CWPCF	4,000,000			\$ 4,000,000		
NSA Capacity Assurance Planning	2,000,000			2,000,000		
CPS-4 Piping/Valve/MCC/Pump/Motor/Electrical Improvements	4,500,000			4,500,000		
CWPCF EPS Improvements	2,500,000			2,500,000		
SI-4 Interceptor Rehabilitation Slip Lining	2,800,000			2,800,000		
NWPCF Digester Cover Improvements	1,000,000			1,000,000		
Renewal & Replacement Contingency	1,000,000			\$ 1,000,000		
FMD	40,000,000			40,000,000		
CWPCF Process Air Improvements	10,000,000			10,000,000		
CWPCF- Process Improvements Phase II	8,000,000			8,000,000		
CPS-19 Piping/Valve/MCC/Pump/Motor/Electrical Improvements	5,000,000			5,000,000		
CWPCF Disinfection Improvements	1,500,000			1,500,000		
SWPCF PD Cover Improvements	1,000,000			\$ 1,000,000		
Renewal & Replacement Contingency	1,000,000			1,000,000		
CSA Pump Station Roof replacements (CPS-2/6/8/11/13/16)	1,500,000			1,500,000		
Area Wide Pump Station Improvements - Odor Control and Concrete	1,400,000			1,400,000		
NWPCF- Expansion Phase II - 36 MGD	6,500,000			6,500,000		
Area Wide Building Access Improvements	1,000,000			1,000,000		
SWPCF High Strength Waste Receiving Facility	2,000,000			\$ 2,000,000		
Renewal & Replacement Contingency	1,000,000			1,000,000		
CI-4 CWPCF Outfall Bay Crossing Replacement	1,000,000			1,000,000		
Renewal & Replacement Contingency	1,000,000			1,000,000		
	-					
TOTAL THIS PAGE ONLY	\$ 146,700,000	\$ -	\$ -	\$146,700,000	\$ -	\$ -

5 Year Capital Improvement Plan Funding Sources

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

	Estimated Total Cost	Funding Sources				
		Unrestricted Net Position Utilized	Renewal & Replacement Reserve	Debt Authorization	Capital Grants	Other Sources
Area Wide Clarifier Improvements (N FC-4, CT-1&2/C FC-7)	\$4,000,000				\$4,000,000	
Little Egg Harbor Interceptor SI-5 Rehabilitation	5,700,000				\$ 5,700,000	
CSA Pump Station Hydraulic, Piping and Valve Improvements (CPS-1/7/9/14)	4,200,000				4,200,000	
CWPCF PD-2 Cover Replacement	2,000,000				2,000,000	
CSA Emergency Generator Improvements (CPS-2-8/11/12/13/17)	2,500,000				2,500,000	
Metedeconk River Crossing Interceptor NI-6 MH 3-1 Valve Chamber Improvements	2,000,000				2,000,000	
NWPCF Aeration System/Diffuser Improvements (deducted from ND1016)	6,000,000				6,000,000	
FMD RTO No. 11 Replacement	200,000	\$ 200,000				
FMD Train#1 Condenser / Venturi Rehabilitation	450,000	450,000				
FMD Train#2 Condenser / Venturi Rehabilitation	450,000	450,000				
CWPCF EIPS VFD Improvements	450,000	450,000				
CSA Procurement Open Channel Grinders CPS-4/9/14	850,000	850,000				
Training Room/Building Fire Alarm Improvements	500,000	500,000				
Tuckerton-South Green Street Pump Station SPS-3 Pump No. 4 Installation	475,000	\$ 475,000				
Brick-Chambers Bridge Pump Station NPS-3 Pumping Improvements (former ND2213)	500,000	500,000				
Stafford-Beach Haven West Pump Station (SPS-1) Bulkhead	300,000	300,000				
NWPCF WAS Polymer System Improvements	250,000	250,000				
SWPCF & CWPCF Rotary Screen Replacement	700,000	700,000				
SWPCF Effluent Pump No. 3 Improvements	185,000	185,000				
Procurement SWPCF Gas Cleaning System Media	300,000	\$ 300,000				
Procurement Electric Powered Forklift	-	-				
FMD RTO No. 21 Replacement	2,000,000	2,000,000				
SWPCF Aerated Grit Chamber Improvements	1,600,000	1,600,000				
Renewal & Replacement Contingency	1,000,000	1,000,000				
Vehicles 2025	650,000	650,000				
Area Wide Valve Chamber Improvements	500,000	\$ 500,000				
IT Renewal and Replacement	420,000	420,000				
NWPCF Main Screw Pump No. 1 Repair	400,000	400,000				
CWPCF Service Water Building Strainer Improvements	300,000	300,000				
Wonderware GUI & Application Upgrade	250,000	250,000				
SPS-8, 9 and 11 Emergency Gen. Diesel Fuel Tank Repl	225,000	225,000				
Pump Station CPS-19 open Channel Grinder Repl	220,000	\$ 220,000				
Area wide Diesel Fuel Tank Cleaning and Improvements	200,000	200,000				
NWPCF EPS and RAS Bldg. Transformer Replacement (T-3 and T-4)	380,000	380,000				
CWPCF Cogen Digester and Natural Gas Flowmeter Repl	130,000	130,000				
HP StoreOnce replacement	120,000	120,000				
TOTAL THIS PAGE ONLY	\$ 40,405,000	\$ 14,005,000	\$ -	\$ -	\$ 26,400,000	\$ -

5 Year Capital Improvement Plan Funding Sources

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

	Estimated Total Cost	Funding Sources				
		Unrestricted Net Position Utilized	Renewal & Replacement Reserve	Debt Authorization	Capital Grants	Other Sources
FMD Air Compressor Replacement	\$115,000	\$115,000				
Area Wide Low Voltage Breaker Replacement	200,000	\$ 200,000				
Coatings - Silo (top & sides), Airlines, Stack, and Nitrogen Tank	100,000	100,000				
CWPCF and CPS-5 Electric Valve Actuators	150,000	150,000				
Area Wide Stairway Installation	75,000	75,000				
FMD New Office Installation	75,000	75,000				
CSA Air Relief Valve Improvements	100,000	100,000				
OCUA Website Refresh	50,000	\$ 50,000				
Network Enhancements	50,000	50,000				
CAD large Format Printer Replacement	30,000	30,000				
CWPCF Primary Digester Gas Compressor Improvements	1,000,000	1,000,000				
CPS-10/SPS-9 Pumping Improvements	400,000	400,000				
NWPCF RAS Pump Improvements (deducted from ND1016)	1,300,000	1,300,000				
Procurement CWPCF Septage Receiving Unit	300,000	\$ 300,000				
Area Wide Clarifier Improvements (N FC-4, CT-1&2/C FC-7) (Unfunded Portion)	2,200,000	2,200,000				
Renewal & Replacement Contingency	2,000,000	2,000,000				
Silo Bucket Elevator 1 and 2 Replacements	2,000,000					2,000,000
NWPCF PC1,2,4 Valve Boxes and Suction Line/PC-4 Diversion Gate Improvements	1,500,000					1,500,000
Jet Vac Combination Truck	900,000					900,000
Vehicles 2026	750,000					\$ 750,000
IT Renewal and Replacement	500,000					500,000
CWPCF Returned Activated Sludge Pump VFDs	1,000,000					1,000,000
Area Wide Process Area HVAC Improvements	700,000					700,000
CWPCF MIPS Suction/Discharge/Check Valve Improvements	500,000					500,000
CWPCF SHF Pump and Pipe Improvements	300,000					300,000
CSA Slide Gate Improvements CPS-8	250,000					\$ 250,000
FMD Instrumentation Improvements	250,000					250,000
CSA Pump Station Pump and Lift Station Improvements (CPS-2/13/17/16)	1,100,000					1,100,000
CWPCF Primary Sludge Suction Valve/WAS GBT Valve Improvements	200,000					200,000
CWPCF Fencing Improvements	150,000					150,000
FMD Final Product Silo Selector System Improvements	100,000					100,000
NCP-3 (NI-4A) and CCP-2 (CI-4) Bulkheads	100,000					\$ 100,000
Renewal & Replacement Contingency	3,000,000					3,000,000
CWPCF Activated Sludge and Chlorine Contact Tank Improvements	1,500,000					1,500,000
Capitol - Engineering and Construction Cost	16,500,000			10,600,000		5,900,000
	-	-				
TOTAL THIS PAGE ONLY	\$ 39,445,000	\$ 8,145,000	\$ -	\$ 10,600,000	\$ -	\$ 20,700,000

5 Year Capital Improvement Plan Funding Sources

Ocean County Utilities Authority

For the Period: January 01, 2025 to December 31, 2025

	Estimated Total Cost	Funding Sources				
		Unrestricted Net Position Utilized	Renewal & Replacement Reserve	Debt Authorization	Capital Grants	Other Sources
Vehicles 2027	500,000					\$ 500,000
IT Renewal and Replacement	500,000					500,000
SWPCF O&M Building Improvements	250,000					250,000
FMD Pellet Cooler Plate Replacement 1	200,000					200,000
	-					
	-					
FMD Transporter Replacement 1	200,000					\$ 200,000
SWPCF Energy Improvements	120,000					120,000
FMD Train #1 Roto Shaker Replacement	80,000					80,000
Renewal & Replacement Contingency	3,000,000					3,000,000
	-					
	-					
FMD Belt Filter Press Replacement (1,2,3)	3,000,000					\$ 3,000,000
SWPCF Influent Odor Control Improvements	800,000					800,000
IT Renewal and Replacement	500,000					500,000
Vehicles 2028	500,000					500,000
	-					
	-					
FMD Pellet Cooler Plate Replacement 2	200,000					\$ 200,000
FMD Transporter Replacement 2	200,000					200,000
FMD Train #2 Roto Shaker Replacement	80,000					80,000
Renewal & Replacement Contingency	5,000,000					5,000,000
	-					
	-					
FMD Dryer Drum and Fuel Management System Replacement 1	1,500,000					\$ 1,500,000
FMD Dryer Drum and Fuel Management System Replacement 2	1,500,000					1,500,000
SWPCF O&M Building HVAC Improvements	1,000,000					1,000,000
SWPCF Electrical Distribution Improvements	500,000					500,000
	-					
	-					
IT Renewal and Replacement	1,000,000					\$ 1,000,000
IT Renewal and Replacement	500,000					500,000
Renewal & Replacement Contingency	5,000,000					5,000,000
Vehicles 2030	500,000					500,000
	-					
TOTAL ALL DETAIL PAGES	\$253,180,000	\$22,150,000	\$ -	\$ 157,300,000	\$ 26,400,000	\$ 47,330,000

**Annual List of Change Orders Approved
Pursuant to N.J.A.C. 5:30-11**

Contracting Unit: Ocean County Utilities Authority Year Ending: December 31, 2023

The following is a complete list of all change orders which caused the originally awarded contract price to be exceeded by more than 20 percent. For regulatory details please consult N.J.A.C. 5:30-11.1 et seq. Please identify each change order by name of the project.

For each change order listed above, submit with introduced budget a copy of the governing body resolution authorizing the change order and an Affidavit of Publication for the newspaper notice required by N.J.A.C. 5:30-11.9(d). (Affidavit must include a copy of the newspaper notice.)

If you have not had a change order exceeding the 20 percent threshold for the year indicated above, please check here ☒ and certify below.

12/13/2024

Date

lcontessa@ocua.com

Clerk/Secretary to the Governing Body

Appendix to Budget Document

